Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078386A

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.	7. UNIT AGREEMENT NAME
OIL WELL ☐ GAS WELL ☐ ☐X OTHER	
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Sunray G
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 250
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'S, 1175'E	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.21,T-31-N,R-09-W N.M.P.M.
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6177'GL	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ___Running Casing___	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-20-88   TD 2794'. Ran 66 jts. 7", 20.0#, K-55 intermediate casing, 2781' set @ 2794'. Cemented with 440 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (849 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. TC by TS @ 300'

06-03-88   TD 3018'. Ran 7 jts. 5 1/2", 23.0#, P-110 casing liner, 301' set @ 3018'. Float shoe set @ 3018'. Top of liner hanger @ 2717'. Did not cement.

RECEIVED
8:XX MAIL ROOM
88 NOV 15 PM 2:53
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
NOV 21 1988
OIL CON
DIS

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _Regulatory Affairs_   DATE _11-11-88_

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side