P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

THE PRINCE SELECTION SHEETS

REQUEST FOR ALLOWABLE AND AUTHORIZATION L TO TRANSPORT OIL AND MATHRAL CAS

**谢教**,明如此此一一

<del></del>			13FU		. ANU NA	I UNAL GI	w				
<b>Operator</b> Meridian Oil I								API No.			
Address	<del></del>					···		<del></del>			
PO Box 4289  Resson(s) for Filing (Check proper box)	Farmi	ngton,	MM	87499		- (5)		<del></del>		<del></del>	
						st (Please expl	ant)				
Now Well	,	Change in T	prosbour								
Recompletion $\bigsqcup$	Oil		ry Gas	KX							
Change in Operator	Casinghead	Ges 🔲 C	codens	<b>*</b> 🔲							
If change of operator give name and address of previous operator								······································			
IL DESCRIPTION OF WELL	AND LEA	SE								•	
Lease Name			hal Nam	a lachdi	ng Formation		Yind.	(Lease	1	ease No.	
Sunray G	Sunray G 250 Basin Fr				uitland Coal			Case P. Acad - Pro		78386A	
Location									<del></del>	<del></del>	
Unit Letter P	<u>:8</u>	<u> 100                                   </u>	eet Prop	n The	South Lim	and1	175 <b>F</b>	et From The .	East	Line	
Section 21 Township	31N	1	lange	9W	, N	ирм,	San Ju	an		County	
III. DESIGNATION OF TRAN	CPADTE	OF OU	A N/D	MATT	DAT CAS	-	•				
Name of Authorized Transporter of Oil		or Condense	40			e address to wi	hich approved	copy of this f	orm is to be se	nt)	
Meridian Oil Inc.					Address (Give address to which approved copy of this form is to be sent)  PO Box 4289 Farmington, NM 87499					*	
					Address (Give address to which approved copy						
Meridian Oil I	•	• نـا	or Dry Gas 💢								
If well produces oil or liquids,		· · ·	Ta		<del></del>	ox 4289		Farmington, Nm 87499			
n wen produces on or nquids, give location of tanks.	Unit		Twp. Rge.		is gas actually connected?		When	When?			
		21	31N	<u>9W</u>	L			10	<u> </u>		
If this production is commingled with that i	from any othe	a jesse or bo	ol, give	commingl	ing order numi	<b></b>					
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compil. Ready to Prod.			Total Depth	L	ł	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casin				g Shoe		
	···				· · · · · · · · · · · · · · · · · · ·			<u> </u>			
TUBING, CASING AND					CEMENTI	NG RECOR	<u>D</u>				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ			1			
						<u> </u>					
V. TEST DATA AND REQUES	T FOR A	LLOWAI	BLE		<u> </u>	<del></del>	<del></del>	<del></del>	<del>, , , , , , , , , , , , , , , , , , , </del>		
OIL WELL (Test must be after re				and must	he equal to or	arceed top all	owable for thi	e death ar he	for full 24 hour	re 1	
Date First New Oil Run To Tank	Date of Test		1000 04	and miss		thod (Flow, pr			,	.,	
	Date of Tell	5			Producing Mi	and (c.m., b	auhi ten ihii i				
Length of Test	Tubina Dana				Carle	-0-	A SP	Shoke Size			
	Tubing Pres	arte			الراقال	C B	VE				
Actual Prod. During Test	07 811				Water Blog			MCF			
/	Oil - Bbla.					UG 31	9 <b>90</b>				
GAS WELL					<u> </u>			<del></del>			
Actual Prod. Test - MCF/D	Length of T	-			Bbla, Condez	<u>LON</u>	DIV	Gravity of C	'ondenesta		
Annual Flore For - MC17D	replan of 1	CHL			Bols, Codoes	DIST.	2	Cravity of C	CONTRACT		
							<u> </u>	1000	<del> </del>		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ire (Suik-iri)		Choke Size			
M ODED AMOD CODO	1 mm a=	001 ==	<b>V</b>	***	<del> </del>			<del></del>			
VL OPERATOR CERTIFIC				Æ	(	OIL COM	ISERV	ATION	DIVISIO	M	
I hereby certify that the rules and regula	ations of the (	Dil Conserva	tion		OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above							. ·s .		1000	•	
is true and complete to the best of my knowledge and belief.						Approve	d7F	<u> </u>	<u>6 1990                                   </u>		
Landin Wahnen							11/1	11/1	1		
- Oxill guillay.					a Charles MIII						
Leslie Kahwajy-Prod. Serv. Suprvisor					By tholson						
Printed Name	-rrua. :		uper	visor	724-		XIL & GAS	INSPECTOR,	DIST. #3		
07-31-90	(	505) 32	6-97		Title			<del></del> _			
Date		Teleph	one No.	. — <del>_</del>	11				11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



