

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brancos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO.	30-045-26935
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-1641

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Turner B Com A
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐	
2. Name of Operator Meridian Oil Inc.	8. Well No. 200
3. Address of Operator PO Box 4289, Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal

4. Well Location Unit Letter <u>O</u> : <u>1000</u> Feet From The <u>South</u> Line and <u>1545</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>30N</u> Range <u>9W</u> NMPM <u>San Juan</u> County

10. Date Spudded 02-15-89	11. Date T.D. Reached 03-08-89	12. Date Compl. (Ready to Prod.) 03-17-89	13. Elevations (DF & RKB, RT, GR, etc.) 5942' GL	14. Elev. Casinghead 5942' GL
15. Total Depth 2737'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By Rotary Tools Rotary	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal (uncemented liner)	20. Was Directional Survey Made no
21. Type Electric and Other Logs Run none	22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	246'	12 1/4"	177 cu.ft.	
7"	20.0#	2537'	8 3/4"	792 cu.ft.	
5 1/2"	15.5#				

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2"	2471'	2736'	did not cmt		2 3/8"	2722'

26. Perforation record (interval, size, and number) 2522-63', 2567-2608', 2611-50, 2653-84' 2692-2733' (predrilled liner)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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PRODUCTION

28. Date First Production shut in, waiting		Production Method (Flowing, gas lift, pumping - Size and type pump) on pipeline; capable of commercial hydrocarbons				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 1132 ?SI	Casing Pressure SI 1313	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold						Test Witnessed By	

30. List Attachments
none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Peggy Bradfield</u>	Printed Name <u>Peggy Bradfield</u>	Title <u>Reg. Affairs</u>	Date <u>4-21-89</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ahny _____	T. Canyon _____	T. Ojo Alamo _____ 1460	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Frutland _____ 1590	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ Ft 2410	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1460	1590	130	Ojo Alamo
1590	2410	420	Kirtland
2410	TD		Fruitland