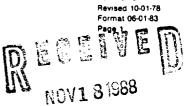
## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTIO	OM		
BANTA PE			
FILE			
V.8.0.5.			
LAND OFFICE			
TRANSPORTER	OIL		[
	GAS	ΙΞ	
OPERATOR			
BROS ATIOM OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Form C-104

REQUEST FOR ALLOWABLE

OPERATOR AT	ND		car mist
PROBATION OFFICE AUTHORIZATION TO TRANSF	PORT OIL AND NATI	URAL GAS 🔼 😂	$M^{*}M^{*}$
I		Par	CATE OF
Operator		CT.	
Meridian Oil Inc.			
Address			
PO Box 4289, Farmington, NM 87499			
Reason(s) for filing (Check proper box)	Other (Pleas	se explain)	
New Weii Change in Transporter of:			
Recompletion Oil Dr	y Gas		
Change in Ownership Casinghead Gas Co	ndensate '		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, including Fo	notion	Kind of Lease	Lease No.
Riddle 250 Basin Fruit	tland Coal	State, Federal or Fee	SF-081098
Location			
Unit Letter D : 795 Feet From The North in	• and1040	Feet From The	West
Line of Section 3 Township 30N Range	9W , NMP	м, San Jua	n County
HI DESIGNATION OF TRANSPORTER OF OU AND NATURAL	GAS		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate	Andress (Give address	to which approved copy of	this form is to be sent)
	PO Box 42	89 Farmington	NM 87499
Meridian Oil Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Address (Give address	89. Farmington to which approved copy of	this form is to be sent)
El Paso Natural Gas Company	PO Box 49	90, Farmington	. NM 87499
Light Sec Two Res.	Is gas actually connec	sted? When	
If well produces oil or liquids, give location of tanks.  D 3 30N 9W		1	
The state of the s	rive communating and	er number:	
If this production is commingled with that from any other lesse or pool,	give committeeing ora		
NOTE: Complete Parts IV and V on reverse side if necessary.			
	ا ا	CONSERVATION DIV	ISION
VI. CERTIFICATE OF COMPLIANCE	OIL (	VIO MOLINANDENIOS	
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED		19
been complied with and that the information given is true and complete to the best of		Original Signed B	Y SMANK T. CHAVEZ
my knowledge and belief.	BY		
	TITLE		
And Spill		to be filed in compliance	
(Signature)	well, this form mu	quest for allowable for a at be accompanied by a t well in accordance with	newly drilled or deepened abulation of the deviation AULE 111.
Regulatory Affairs	1		out completely for allow-
November 17, 1988	able on new and r	ecompleted wells.	VI for changes of owner,
(Date)	well name or numb	er, or transporter or other	auch change of condition.
	Separate Form completed wells.	us 2.104 mast oa 11146	for each pool in multiply

Designate Type of Completi	on — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Rest
Date Spudded	Date Comp	l. Ready to P		Total Depti	h	<del>-</del>	P.B.T.D.	·	<u> </u>
05-29-88	06-21-88		292	2921'					
Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Go	Top Oll/Gas Pay		Tubing Depth			
6125'GL	Fruitland Coal		2746'		2895				
Perforationa 2746-88', 2796-2838	3', 287	9-2921	' (pred	rilled	liner)		Depth Casts 292	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	<del></del>		······································	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8''		223'		551 cu.ft.				
8 3/4"	7 ' '		2712'		1073 cu.ft.				
6 1/4"	5	5 1/2" 2921'		did not cmt					
	2 3/8"		2	2895'		i			
V. TEST DATA AND REQUEST OIL WELL			Test must be dible for this d	epth or be for	full 24 hours	·		qual to or exce	red top silou
Date First New Oil Run To Tanks	Date of Tes	) t		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pre	eme		Casing Pressure		Choke Size		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.		Gas • MCF				

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		}	
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
backpressure	bottom	hole pressure 1476	