See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Manidian Ail In	10						l l			
Meridian Oil Ir Mares	IC.						1			
PO Box 4289	Farmi	ngton,	NM	87499						
Research for Filing (Check proper box)		_			Other	(Please explai	ia)			
New Well	A 11	Charge in	•							
Recompletion U Change in Operator	Oil Carinehea		Dry Gas Condens	_						
Change of operator give name	Canagires	.05	C000021							
ad address of previous operator									.	
I. DESCRIPTION OF WELL A	ND LE						1 *** *			
Lease Name			Pool Na	•	g Formation	nd Conl	Kind of State, F	Lease ederal or Fee		nes No.
Riddle		250		Basin	Fruitla	na coai			SF-081	098
Location D	. 7	95	77. at 17aa	N	orth Line	16	940 Fee	From The	West	Line
Unit Letter			Leer Lic							
Section 3 Township	301	<u> </u>	Range	<u>9W</u>	, NM	PM,	<u>San Ju</u>	an		County
		7 07 01		N N/A 77 17	247 646					•
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	Address (Give	address to wh	ick approved	copy of this fo	rm is to be see	d)				
Meridian Oil Ir	· [_] [A]				PO Bo	x 4289	Farm	inaton.	NM 874	199
Vame of Authorized Transporter of Casinghead Gas or Dry Gas (Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Ir						x 4289			<u>NM 874</u>	99
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	•	is gas actually	connected?	When	7		
I this production is commingled with that f	D	3	30N		ne order sumb	4 F:				
I this production is comminged with that I IV. COMPLETION DATA	rom any ou	≈: ≈=== 0 7 }	horr 21	- committee	of vice milk					
		Oil Well	7	Ses Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		بببا			Total Doorb		<u> </u>	BBTD		<u> </u>
Date Spudded	Date Com	pi. Ready to	Piod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth		
		n innin	CASE	VG ANTO	CENTENTI	SC PECOP	D	<u> </u>		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			S	ACKS CEM	NT
MOLE SIKE	"									
							_	Ł		
V TECT NATA AND DECLIES	TEOP	ALL OW	ARIF							
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE of load	oil and must	be equal to or	exceed top all	owable for this	depth or be j	for full 24 hose	a)
	T FOR A	otal volume	ABLE of load	oil and must	be equal to or	exceed top allo	owable for this	depth or be j	for full 24 hou	z.)
OIL WELL (Test must be after n	ecovery of t	otal volume	ABLE of load	oil and must	be equal to or	exceed top allo	owable for this	(c.)	for full 24 hou	72.)
OIL WELL (Test must be after n Date First New Oil Run To Tank	ecovery of t	otal volume	ABLE of load	oil and must	be equal to or Producing Mi	exceed top all ethod (Flow, pa	owable for this	depth or be j	for full 24 kou	72.)
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test	Date of To	otal volume est cesure	ABLE of load	oil and must	be equal to or Producing Mi Casin Dia	ethod (Flow, pr	PWE	(c.)	for full 24 hou	2)
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test	Date of To	otal volume est cesure	ABLE of load	i and must	Producing M	ethod (Flow, pr	owable for this worp, gas lift, e	Ca)	for full 24 hou	72.)
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of To	otal volume est cesure	ABLE of load	oil and must	Casin Water Base	AUG 3	1 W E	Gas- MCF	for full 24 hou	72.)
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test (GAS WELL	Date of To	olal volume edi cesure	ABLE of load	oil and must	Producing M	AUG 3	1 W E	Gas- MCF		72.)
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of To Tubing Pr Oil - Bbla	otal volume	of load	i and must	Producing Mi Casin Dia Water Black Bbls. Conden	AUG 3	1 W E	Gas- MCF	Condensate	72.)
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of To Tubing Pr Oil - Bbla	olal volume edi cesure	of load	oil and must	Producing M	AUG 3	1 W E	Gas- MCF	Condensate	72.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of To Tubing Pr Oil - Bbla Length of	otal volume est cessure Test	of load		Producing Mi Casin Dia Water Black Bbls. Conden	AUG 3	1 W E	Gas- MCF	Condensate	2)
OIL WELL (Test must be after red Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of To Tubing Pr Oil - Bbla Length of Tubing P	casure Test Test F COM	of load x-in) PLIA		Producing M Casin Producing M Water Black Bbla. Conder Casing Press	AUG 3 L COF L	1990 1. DIV	Gravity of Choke Size	Condensate	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



