UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Tribe Name 7. Unit Agreement Name RESOURCES OIL 6 GAS COMPANY Address 6 Phone No. of Operator PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Fruitland Co. 11. County and State San Juan Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Abandonment Subsequent Report Plugging Back Casing Repair Altering Casing Final Abandonment Altering Casing Conversion to Injection X Other - Recavitate 3. Describe Proposed or Completed Operations It is intended to workover the well in the following manner: Pull the 2-3/8" tubing. Pull the 5-1/2" liner. Underream the well to 9-1/2 Cavitate the Fruitland Coal formation utilizing natural and air assisted sur until the well stabilizes. Clean the well to TD and run a 5-1/2", 15.5#, K. casing liner. The liner will be pre-perforated 4 SPF across the coal intervent of the complete of the coal intervent of the complete of the coal intervent of the coal inte	Sundry Not	ices and Reports on Well	s :		
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Name of Operator RESOURCES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farnington, NM 87499 (505) 326-9700 10. Api Well No. 30-042-6936 Location of Well, Footage, Sec., T, R, M Poblic Processor of Submission Type of Submission X Notice of Intent Subsequent Report Plugging Back Casing Repair Altering Casing Final Abandonment X Other - Recavitate Cavitate the Fruitland Coal formation utilizing natural and air assisted sur until the well stabilizes. Clean the well to TD and run a 5-1/2", 15.5#, K casing liner. The liner will be pre-perforated 4 SFF across the coal intervent with no cement. Production tubing will be 2-3/8", 4.7#, J-55. Title Regulatory Administrator Date 11/8/96 PERROVED BY Title Date	. Type of Well GAS			6.	If Indian, All. or
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PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 795'FNL, 1040'FWL, Sec.3, T-30-N, R-9-W, NMPM Basin Fruitland C. 11. County and State San Juan Co, NM 22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Abandonment Recompletion Plugging Back Recompletion Non-Routine Fracturing Water Shut off Altering Casing Repair Conversion to Injection 33. Describe Proposed or Completed Operations It is intended to workover the well in the following manner: Pull the 2-3/8" tubing. Pull the 5-1/2" liner. Underream the well to 9-1/2 Cavitate the Fruitland Coal formation utilizing natural and air assisted sur until the well stabilizes. Clean the well to TD and run a 5-1/2", 15.5#, K-casing liner. The liner will be pre-perforated 4 SFF across the coal intervent with no cement. Production tubing will be 2-3/8", 4.7#, J-55. 1 I hereby certify that the foregoing is the shad correct. 1 Intervent BY Title Begulatory Administrator Date 11/8/96 This space for Federal or State Office use) EPPROVED BY Title Date	all a C Phara No. of Onesa	+		8.	
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APPROVED BY Title Date	signed Slagy Shadhuld	Title Regulatory Adr	ministrator	_Dat	e 11/8/96
THOUSE OF ADDROVAL if one		te Office use) Title	Dat	:e	
	CONDITION OF APPROVAL, if any:			.a	PPROVE

NOV 13 1996 JOJ Duane W. Spencer DISTRICT MANAGER

Pertinent Data Sheet - Riddle #250

Location: NW/4 795' FNL, 1040' FWL, Section 3, T30N, R9W,

Lat. 36.780228, Long. 107.806458 by TDG

San Juan County, NM

Field: Basin Fruitland Coal

Elevation: 6125' GL

TD: 2990'

KB: 13'

Spud Date: 05-29-88 Fed. No: SF 081098

Completed: 06-21-88

DP#: 3119A

Prop #: 071062200

Casing Record:

Hole Size	Csq Size	Wt. & Grade		Depth Set	<u>Cement</u>	Top/Cement
12-1/4" 9-5/8"	36# K	-55	223"	225 S	Χ	
				Recemented	75 SX	
				Recemented	100 SX	
				Recemented	67 SX	to surface
8-3/4"	7"	20# K-55		2712'	595 SX	to surface
2 3/8"	5 1/2" Liner	23# P-110		2921'		did not cement

Tubing Record: 2 3/8" 4.7# tubing set at 2895'. F Nipple at 2861'.

Formation Tops:

Ojo Alamo:

1570'

Kirtland:

1730'

Fruitland Coal: 2537'

Logging Record: None

Stimulation: Liner pre-perfed 2746'-2788', 2796'-2838', 2879'-2921'.

Workover History: None

Transporter: Burlington Resources Oil & Gas Company

RIDDLE #250

Current -- 10/9/96

Basin Fruitland Coal

795' FNL, 1040' FWL Unit D, Section 3, T30N, R09W San Juan County, New Mexico

Spud: 05-29-88 Completed: 06-21-88 Elevation: 6125' GL KB: 13'

Ojo Alamo @ 1570'

Kirtland @ 1730'

Fruitland @ 2537

