Form 3160-5 November 1983) Formerry 9-331;

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UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. SF-078316D

PV	NOTICES	AND	DEDODTS	$\bigcirc N$	WELLS

SUND Do not use this form for proposais to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

1	7	I'Mrm	 	 	 	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

		·
ATT TO THE RESERVE OF	* *.	7. UNIT AGREEMENT NAME
OIL GAS X OTHER		
NAME OF OPERATOR		8. FARM OR LEASE NAME
Meridian Oil Inc.		Woodriver
ADDRESS OF OPERATOR	-	9. WELL NO.
Post Office Roy 4289 Ra	erminaton NM 87499	250

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal

also space 17 below) 1710 N, 1495 W

11. SEC., T., R., M., OR BLE. AND Sec. 5 , 1-30-N, R-9 -W N.M.P.M.

. PERMIT NO.	15. ELEVATIONS (Show whether of, RT, GR, etc.)	12.	COUNT	OR PARISH	13. STATE
	6300'GL		San	Juan	NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
FEST WATER SHUT-OFF		PTLL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	 -	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CABING		
SHOOT OR ACIDIZE	.—-	ABANDON®		SHOOTING OR ACIDIZING	ABANDONMENT*		
SEPAIR WELL		CHANGE PLANS		(Other)			
- (Ither)				(NOTE: Report results of m Completion or Recompletion	uitiple completion on Well		

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

It is intended to workover the subject well in the following manner:

TOOH w/2 3/8" tbg. TIH w/6 1/4" bit and drill 4' of new hole to 3047'. TOOH. Run openhole logs. Run 4 1/2" liner to TD with +150' overlap in the 7" csg. Cmt w/50 sx 50/50 Class B Poz w/2% gel and 0.8% fluid loss additive. Test liner to 800 psi. TIH w/3 7/8" bit and clean out to landing collar. TOOH laying down tbg. RD and release rig.

The well will be perforated and fracture treated at a later date.

18. I hereby certif that the foregoing is true and correct Regulatory Affairs (DM) 05-13-89 TITLE (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: AREA ELANASEA FARMINGTON RESOLUTE A DEA *See Instructions on Reverse Side