

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator P.O. Box 3249 Englewood, CO 80155 4. Location of well UNIT LETTER <u>A</u> . 790 FEET FROM THE <u>north</u> LINE AND <u>1190</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>30N</u> RANGE <u>8W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5883'KB, 5871' GR	7. Unit Agreement Name 8. Farm or Lease Name Gartner LS 9. Well No. 6B 10. Field and Pool, or Wildcat Blanco Mesaverde 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Above referenced well spud @ 6:15 p.m. on 8/11/88. Attached is a summary of drilling operations.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.S. Chit TITLE Staff Administrative Analyst DATE 9/8/88APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 32 DATE SEP 14 1988

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: GARTNER LS 6B

PROCEDURE:

8/11/88 WELL SPUD 6:15 PM 8-11-88.  
DRILL TO 265', SET AND CEMENT 9 5/8" CASING W/ 236 CU FT CLASS B CMT W/ADDITIVES.  
CIRC CMT TO SURFACE.

8/12/88 DRILL TO 1768'.

8/13/88 DRILL TO 3065'.

8/14/88 NDBOP.RU & RUN CSL-GR, 3060'-262'; DLL GR-CAL, 3048'-262'.  
SET AND CEMENT 12" CASING IN TWO STAGES. CMT 1ST STAGE W/ 200 CU FT CMT 2ND STAGE W/350 CU FT.  
PLG DN @ 6 AM W/2000 PSI, CIRC 12 CU FT TO SFS.

8/15/88 DRILL TO 3750'.

8/16/88 DRILL TO 4831'.

8/17/88 DRILL TO 5341', RUN CDL-GR, 5339'-3065'; DLL-GR-CAL 5333'-3075'.

8/18/88 SET & CMT 4 1/2" CMS @ 5340 W/ 400 CU FT CMT. PLG DN @ 1:30 PM 8-18-88. SET HANGER PACKOFF, CIRC 15 BBLs  
CHEM WASH TO SFS - NO CMT. RIG RELEASED 8:00 PM 8-18-88.

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