

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

1. Name of Operator

Tenneco Oil Company

2. Address of Operator

P.O. Box 3249 Englewood, CO 80155

4. Location of Well

UNIT LETTER A 790 FEET FROM THE north LINE AND 1190 FEET FROM  
THE east LINE, SECTION 27 TOWNSHIP 30N RANGE 8W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Gartner LS

9. Well No.

60R

10. Field and Pool, or Wildcat  
Blanco Mesaverde

15. Elevation (Show whether DF, RT, GR, etc.)

5883' KB, 5871' GR

12. County  
San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

Well Completion ☒

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tenneco Oil has completed the above referenced well. Procedure attached.

RECEIVED  
NOV 04 1988  
OIL CON. DIV.  
DIST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. J. Chit

TITLE Staff Administrative Analyst

DATE 10/21/88

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE NOV - 4 1988

CONDITIONS OF APPROVAL, IF ANY:

Gartner LS 6B

- 08/23/88-- MIRUSU. NDWH. NUBOP. Tally, pick up and RIH w/2-3/8" tbg, 3-7/8" bit. Tag cement at 5200'. Drilled to PBD 5294'. Circulate hole clean. PT to 3500 psi, held ok. Circulate hole w/1% KCl. POOH w/tbg. RU wireline. Run GR from PBD to 4300'. Perforate Pt Lookout w/3-1/8" csg gun 2 JSPF from 4898'-5206' - 248 holes. Closed rams. SDON.
- 08/24/88-- Established rate into PLO @ 45 BPM, 500 psi. Acidized and balled off Pt Lookout with 3000 gal 7-1/2% weighted HCl, 426 1.1 SG ball sealers. Acid away @ 43 BPM 150 psi. Good ball action, ball off incomplete. Roundtrip junkbasket to PBD. Frac down csg w/178,800# 20/40 sand and 3850 bbls slick wtr. Well screened out on flush. Got 179M# of 187M# design away. RIH w/tbg. Tag sand fill at 3900. Circ down to 4900'. POOH w/tbg. RIH w/wireline, set RBP. Set RBP @ 4885. Dumped sand on RBP, load hole and PT to 3500 psi, held ok. Perforated Menefee w/3-1/8" csg gun 2 JSPF 4592-4855' - 186 holes. Established rate 43 BPM 1000 psi. Acidized and balled off w/2500 gal 7-1/2% weighted HCl 271 1.1 SG ball sealers. Acid away @ 42 BPM 240 psi. Ball action good, ball off incomplete. Roundtrip to junkbasket to 4880'. Recovered all balls. Frac dn csg w/2650 bbls slickwtr & 105,000# sand on formation. Well screened out w/800 bbls out of 1300 bbl 2# stage away.
- 08/25--
- 08/26/88-- RIH w/tbg, tag sand fill at 3520'. Reversed circulated sand down to 4600'. POOH w/tbg. RIH w/wireline and set RBP @ 4575'. Dropped 2sx sand on top of plug, PT csg to 3500 psi, held ok. Perforated Cliffhouse w/3-1/8" csg gun 2 JSPF 4430-4550' - 174 holes. Established rate 45 BPM & 650 psi. Acidized and balled off w/2500 gal 7-1/2% weighted HCl 260 1.1 SG ball sealers. Acid away @ 44 BPM 750#. Ball action good. Ball off complete. RT to junkbasket to 4570'. Recovered all frac balls. Frac dn csg w/2800 bbls slickwtr and 80,000# 20/40 sand.
- 08/27/88-- RIH w/tbg and retrieving head. Tag sand cleaned out to RBP w/foam. Released plug and POOH w/tbg and plug. RIH w/tbg and RBP head. Cleaned out w/foam. Released plug. POOH w/tbg and plug. RIH w/tbg w/SN 1 joint up. Cleaned out to PBD w/foam. PU landed in BOP at 4970. Kicked well around w/nitrogen and left flowing over nite.
- 08/28/88-- Tbg dead. Csg had 575#. RIH w/tbg had 160' sand fill. Cleaned out PBD w/foam. PU and landed in well head. Landed tbg @ 4970'. NDBOP. NUWH. RDMOSU. Kicked well w/nitrogen. Left well flowing.

Gartner LS 6B

09/30/88-- MIRUSU. Killed well w/20 bbls 1% KCl. NDWH. NUBOP. RIH tagged fill @ 5047. Cleaned out w/nitrogen to 5285'. Cut out blow tank. POOH to 4970'. NDBOP. NUWH. Tubing unloaded on its own. RDMOSU. Shut in well to repair lines.