## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTE	0#		
SANTA PE			
FILE			
U.B.G.B.			
LAND OFFICE			
TRANSPORTER	DIL		
	GAS	1	
OPERATOR			
PRORATION OF	ICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS
I. Operator	
Meridian Oil Inc.	
Address	
PO Box 4289, Farmington, NM 87499	40 × 20 × 20
Reason(s) for filing (Check proper box)  [YK New Well Change in Transporter of:	Other (Please explain)
	y Gas \$3400 18
	ondensate .
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, including Fo	ormation Kind of Lease Lease No.
Sunray B Com 200 Basin frui	tland Coal State, Foderal pr Foo SF-078208
Location	
Unit Letter H : 1800 Feet From The North Line	e and 790 Feet From The East
Line of Section 1 Township 30N Range	10W , NMPM, San Juan County
Meridian Oil Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gask  El Paso Natural Gas Company  If well produces oil or liquids, give location of tanks.  H 1 30N: 10	PO Box 4289. Farmington. NM 87499  Address (Give address to which approved copy of this form is to be sent)  PO Box 4990. Farmington. NM 87499  Is gas actually connected?  When
If this production is commingled with that from any other lesse or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have	OIL CONSERVATION DIVISION  APPROVED DEC 26 1988
been complied with and that the information given is true and complete to the best of	Original Signed by FRANK T. CHAVEZ
my knowledge and belief.	SUPERVISOR DISTRICT # 5
	TITLE
Regulatory Affairs	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
November 14, 1988	All sections of this form must be filled out completely for silowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,
(Date)	well name or number, or transporter, or other such change of condition.

on – (X)	X		
Date Compl. Ready to Prod. 07-14-88	Total Depth 3072'	P.B.T.D.	
Name of Producing Formation Fruitland Coal	Top Oll/Gas Pay open hole	Tubing Depth 3055'	
		Depth Casing Shoe	
TUBING, CASING, A	ND CEMENTING RECORD		
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
9 5/8"	221'	173 cu.ft.	
7''	3043'	109 <b>5</b> cu.ft.	
2 3/8"	3055'		
Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
1	i	•	
Tubing Pressure	Casing Pressure	Choke Size	
Tubing Pressure Oil-Bbis.	Casing Pressure  Water - Bbis.		
		Choke Size	
		Choke Size	
	TUBING, CASING, AI  CASING & TUBING SIZE  9 5/8"  7"  2 3/8"  FOR ALLOWABLE (Test must be able for this	Name of Producing Formation Fruitland Coal  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  9 '5/8"  7"  2 3/8"  FOR ALLOWABLE (Test must be after recovery of total volume of load able for this depth or be for full 24 hours)	

IV. COMPLETION DATA