UNITED STATES

DEPARTMENT OF THE INTERIOR

l. Type of Well GAS	JAN 2000 011 011 12 13	6. 6.	Lease Number NM-76726- SF-078386 If Indian, All. or Tribe Name Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL	& GAS COMPANY	8.	Well Name & Number
3. Address & Phone No. of Opera PO Box 4289, Farmington, NM		9.	Sunray G #251 API Well No. 30-045-26954
		10	Field and Pool
4. Location of Well, Footage, S		τυ.	Basin Fruitland Coa
830'FNL, 1165'FWL, Sec.21, 7	1-31-M, R-9-W, NHPM	11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF NOTICE, REPORT	, OTHER	DATA OUTER
Type of Submission	Type of Action		
X Notice of Intent		ge of Pl	
	Recompletion New C	Construc	tion
Subsequent Report	Plugging Back Non-F	Routine	Fracturing
	Casing Repair Water		
Final Abandonment	Altering Casing Conve	ersion t	o Injection
		Pump In	etallation
	X Other - Liner Cean-out w,		BLUITUCION
	X Other - Liner Cean-out w,	· _ ·	50011001011
13. Describe Proposed or Com			
It is intended to workover and inside of the 5 ½" 1 and liner. Surge and cless ½" liner and set 2 3/8	pleted Operations er the subject well in order to iner and install a downhole pum an out with gas until the openhous tubing approximately 5' above a %" sucker rod string to faciliate	clean o p. Pull ple beco PBTD. T	ut bridges around the existing tubing mes stable. Rerun a he downhole pump
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