

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-145-26961

5. LEASE DESIGNATION AND SERIAL NO.

82-080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gartner L &amp; S

9. WELL NO.

15-58 5R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 27, T30N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Tenneco Oil Company

## 3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1620' FSL, 1005' FWL

At proposed prod. zone

Same as above

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1005'

## 16. NO. OF ACRES IN LEASE

2549.29

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

636'

## 19. PROPOSED DEPTH

5648'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6144' GL

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

## 22. APPROX. DATE WORK WILL START\*

June 15, 1988

## 23. PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	9 5/8"	36#	250'	175 sx (206cu.ft.) C1B+2%CaCl <sub>2</sub>
8 3/4"	7"	23#	3317'	1st stage 76 sx (134cu.ft.) 65/35/6 POZ
			Tail	100 sx (118cu.ft.) C1B
			2nd stage	231 sx (407cu.ft.) 65/35/6 POZ + 2% CaCl <sub>2</sub>
			Tail	75 sx (89cu.ft.) C1B
6 1/4"	4 1/2"	10.5#	5648'	224 sx (395cu.ft.) 65/35/6 POZ
			Tail	125 sx (148cu.ft.) C1B

See attached Drill Program.

The gas is dedicated.

RECEIVED  
JUN 27 1988  
OIL CON. DIV  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Miles V. Jokela

TITLE Staff Analyst

DATE 5/5/88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
AS AMENDED  
JUN 27 1988  
K. A. Felt  
AREA MANAGER

NMOC

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

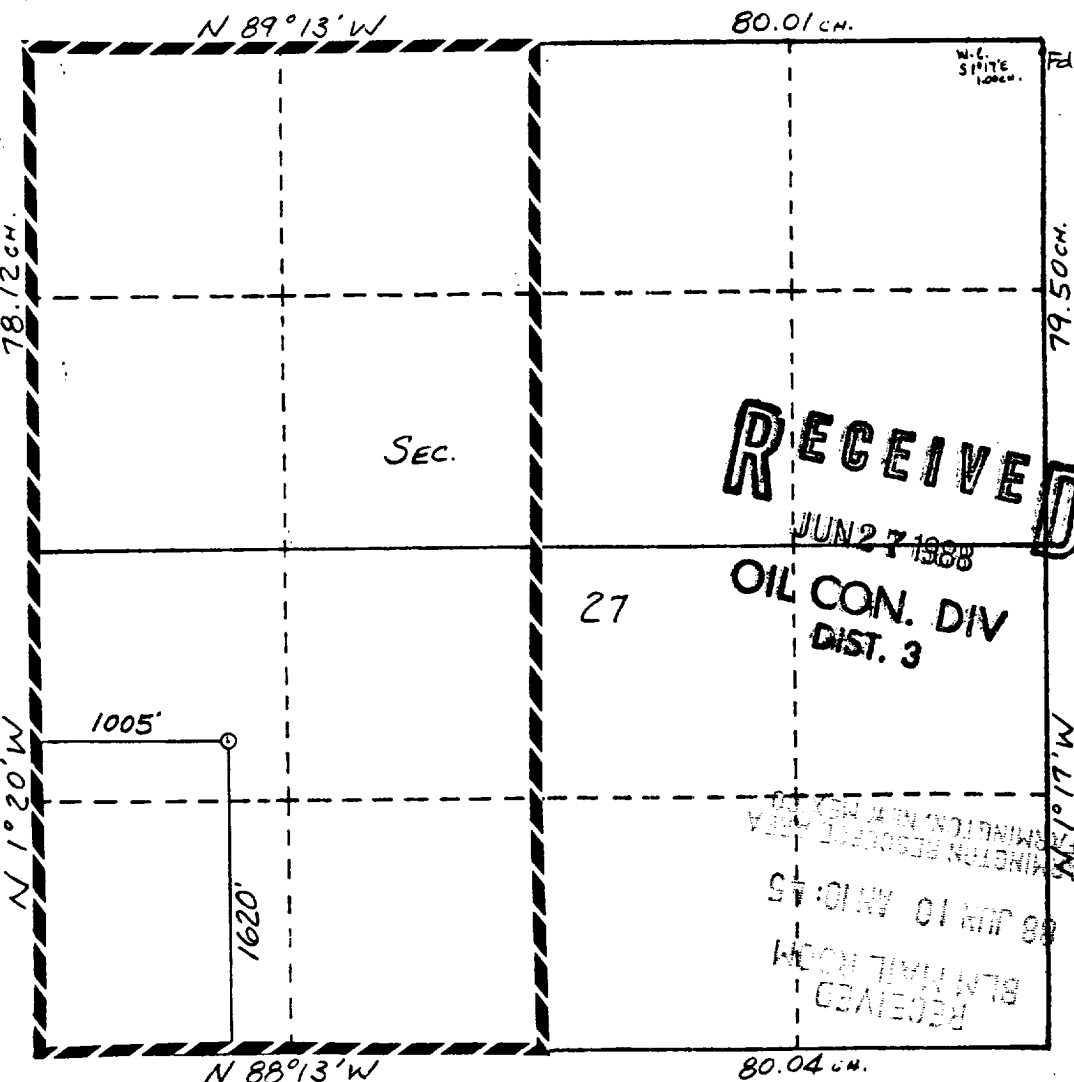
Operator <b>TENNECO OIL COMPANY</b>		Lease <b>GARTNER LS</b>		Well No. <b>5B-512</b>	
Unit Letter <b>L</b>	Section <b>27</b>	Township <b>30 N</b>	Range <b>8 W</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1620</b> feet from the <b>South</b> line and <b>1005</b> feet from the <b>West</b> line					
Ground Level Elev: <b>6144</b>	Producing Formation <b>Blanco Mesaverde</b>	Pool <b>Mesarverde</b>	Dedicated Acreage: <b>320</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Niles V. Jokela*

Name **Niles V. Jokela**

Position

**Staff Analyst**

Company

**Tenneco Oil Company**

Date

**5/5/88**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**5/5/88**

Registered Professional Engineer and Land Surveyor

Certificate No.

**8466**

MAP 3 Right-of-Way Map

GARTNER LS 5B

1620' FSL, 1005' FWL  
Sec. 27, T30N, R8W

San Juan, New Mexico

New Access Road (on-lease)  
Existing Access Road (on-lease)

Existing Access Road (off-lease)

ROW applied for in APD  
for Gartner LS 1B

