

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-080597
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1005' FWL 1620' FSL	8. FARM OR LEASE NAME Gartner LS
14. PERMIT NO.	9. WELL NO. 5/R
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6144 GR, 6156 KB	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec 27 T30N R8W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/> New Well Completion	(Other) <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

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18. I hereby certify that the foregoing is true and correct
SIGNED S. S. Chitt TITLE Staff Administrative Analyst DATE 8/29/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE

SEP 08 1988

FARMINGTON RESOURCE AREA

BY K. Haver

NMOCC

*See Instructions on Reverse Side

Gartner LS 5B

- 08/09/88-- MIRUSU. NDWH. NUBOP. Tally, PU and RIH w/2-3/8" tbg, 3-7/8" bit. Tag cmt @ 5400'. Drill to float collar, 5551'. Circ hole clean. PT to 3500 psi, held OK. Circ hole w/1% KCl wtr. Pulled up and spot 400 gals of 7-1/2% double inhibited HCl @ 5412'. POOH w/tbg. RU wireline. Run gamma ray and CCL to PBSD to 4400'. Perforate the MV PT Lookout w/2 JSPF, 3-1/8" csg gun from 5137-5485', 170 holes. Well was on vacuum. Close rams. SDON.
- 08/10/88-- Establish rate @ Pt Lookout, 53 BPM, 320 psi. Acidized and balled off w/3000 gal 15% weighted HCl, 255 1.1 SG ball sealers. Acid away, 65 BPM @ 150 psi. Ball action was good. Ball off complete. RT to junkbasket to PBSD. Frac'd PT Lookout w/2380 bbls slick water and 177,000# 20/40 sand. Well treated @ 108 BPM @ average of 850#. Final treating pressure was 1720#. SD. Well on vacuum. RIH w/4-1/2" RBP. Set plug @ 5075'. Load hole w/1% KCl. PT to 3500 psi, held OK. Perforated the Menefee w/2 JSPF w/3-1/8" csg gun. Perforated from 4799-4958', total of 116 holes. Broke dn formation @ 730 psi. Established rate @ 36 BPM @ 2000#. Acidized and balled off w/2200 gals of 15% weighted HCl and 174 1.1 SG ball sealers. Acid away @ 45 BPM @ 300 psi. Ball action good, ball off complete. RT to junkbasket @ 5060'. Recovered 107 balls. Frac'd the Menefee w/26,000 gals of slick wtr and 140,000# of 20/40 sand. Well treated @ avg of 107 BPM @ 740#. SD. Well on vacuum. Closed the rams ASAP. SDON.
- 08/11/88-- RU wireline. RIH and set 4-1/2" RBP at 4785'. Load hole w/1% KCl wtr. PT to 3500 psi, held okay. RIH w/3-1/8" casing gun. Perforate Cliffhouse w/ 2 JSPF, 4512-4753', 194 holes. Well on vacuum after second run. Established rate down casing 50 BPM at 850 psi. Acidized and balled off with 3000 gal with 15% weighted HCl and 291 1.1 SG ball sealers. Acid away at 55 BPM at 130 psi. Ball action good. Ball off complete. RT junkbasket to 4780'. Recovered only 110 balls. Made second run, recovered a total of 225 balls. Frac down casing with 3400 bbls of slick water and 234,000 20/40 sand. Well treated at 113 BPM at 1240 psi. Flushed to top perf & closed rams ASAP. SDON.
- 08/12/88-- RIH w/tbg openended. Cleaned sand and frac balls off top of RBP. Tagged sd @ 4640'. Cleaned out to RBP w/foam. POOH w/tbg. RIH w/tbg and retrieving head. Released RBP @ 4785' and POOH. RIH w/tbg openended to clean out frac balls and sand off RBP @ 5085'. Tagged sand @ 4895'. Cleaned out to RBP. POOH w/tbg. RIH w/tbg and retrieving head. Tagged and released RBP and POOH. SDON.

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Gartner LS 5B

08/13/88-- RIH w/tbg, SN. Tagged sandfill @ 5330'. Cleaned out to PBTD, 5551' w/foam. PU to 5200'. Landed in BOP. Kicked well around w/nitrogen. Left well flowing to clean up. SDON.

08/14/88-- Kill tbg. RIH w//tbg. Check sandfill. Had 30'. Still have 110' of rathole, so did not disturb. PU and landed tbg @ 5240' w/SN 1 jt up. NDBOP. NUWH. Kicked well around w/nitrogen. Left well flowing.

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