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## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

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		Santa Fe, New Mexico 87504-2088										
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noco Production									00452	961		
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on(a) for Filing (Check proper box) Well	Oil	Change in	Transpo Dry Go		Ādditi	on of L in Ope	iquid		nsporte	r		
ompletion		d Gas 🗌	-	_								
	neco Oi	1 E&P,	6162	S. Wil	low Dri	ve, Eng	lewoo	d. C	8011	1		
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27	<sub>in</sub> 30N		Range	81	l . N	мем, Sa	ın Jua	n			County	
Section 27 Townsh	· · · · · · · · · · · · · · · · · · ·			····		.,,,,,						
DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN		Address (Gi	e editest to	which ap	proved o	opy of this fo	orm is to be se	nt)	
ne of Authorized Transporter of Oil	orized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)  Box 460, Hobbs, NM 88240							
O NO CO  ne of Authorized Transporter of Casi	nghead Gas	head Gas or Dry GasX				Address (Give address to which approved on Box 1492 El Paso, IX				copy of this form is to be sent)		
l Paso Natural Gas			7=	<u>-, </u>	Box 14	92. El	Paso,	TX When '				
ell produces oil or liquids, location of tanks.	Unit	Sec.	1 30		is gas actual	y comecusur	ĺ	44 Chem				
is production is commingled with the	t from any ot	her lease or				ber:						
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e Spudded		npl. Ready	to Prod.		Total Depth				P.B.T.D.			
		ame of Producing Formation				Top Oil/Ges Pay			Tubing Depth			
vations (DF, RKB, RT, GR, etc.)	Name of	Producing I	-OTTIMEK									
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forstions		TUDBIC	CAS	ING AND	CEMENT	ING RECO	ORD		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
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HOLE SIZE  TEST DATA AND REQUI L WELL (Test must be after	C.	ALLOW	TUBING	SIZE	be equal to	DEPTH S	ET	e for this	depth or be	for full 24 ho		
HOLE SIZE  TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank	EST FOR	ALLOW	TUBING	SIZE	be equal to	or exceed top Method (Flow	ET	e for this	depth or be	for full 24 ho	os.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.