

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gartner LS

9. WELL NO.

18 R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR E. AND
SURVEY OR AREA

Sec 28 T30N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1645' FWL 1745' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether NP, ST, OR, etc.)

627' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

new well completion

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

See attached.

RECEIVED

SEP 22 1988

OIL CON. DIV
DIST.

RECEIVED
MAIL ROOM
88 SEP 16 AM 11:40
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Chit

TITLE

Staff Administrative Analyst

DATE

9/9/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED

SEP 22 1988

See Instructions on Reverse Side

Gartner LS 1B

- 08/14/88-- MIRUSU. NDWH. NUBOP. Load csg. PT to 3500 psi, held OK. Tally, PU and RIH w/tbg and 3-7/8" bit. Tagged cmt @ 5163'. Drld to 5422'. No metal. Circ hole clean. PU 2 stands. SDON.
- 08/16/88-- RIH w/tbg. Check fill. Broke circ. Drld to PBTD 5604'. Encountered no metal. Circ hole clean. Repressed csg to 3500 psi, held OK. Circ hole w/1% KCl. POOH w/tbg and SDON.
- 08/17--
- 08/18/88-- RU wireline. Run gamma ray and CCL from PBTD to 4400'. Perforated PT Lookout w/3-1/8" csg gun, 2 JSPF, 5204-5508' - 248 holes. Well was on vacuum after 2nd run. Est rate dn csg @ 71 BPM @ 150 psi. Acidized and balled off w/3,000 gals 7-1/2% weighted HCl, 372 - 1.1 SG ball sealers. Acid away @ 76 BPM @ 450 psi. Ball action was good, ball off complete. Roundtrip junkbasket to PBTD. Frac'd dn csg w/3200 bbls of slickwtr and 204,800# 20/40 sand. Flushed to top perf, closed rams ASAP. RU wireline. RIH, set a wireline. Set RBP @ 5180'. Dumped 1sx sand. Load hole. PT to 3500 psi, held OK. Perforate the Menefee w/3-1/8" csg gun, 2 JSPF: 4886-5126' - 80 holes. Broke dn formation @ 2200 psi. Est rate @ 30 BPM @ 930#. Acidized and balled off w/1500 gals of 7-1/2% weighted HCL and 120 - 1.1 SG ball sealers. Acid away @ 42 BPM @ 1200 psi. Ball action was excellent, ball off complete. RT junkbasket to 5175'. Recovered 116 balls. Frac'd dn csg w/1850 bbls slickwtr and 121,300# of 20/40 sand. Flushed to top perf, closed rams, SDON.
- 08/19/88-- RIH w/4-1/2" wireline set RBP. Set BP @ 4875'. Menefee had 575# CP w/no fluid. Good dry gas. Load hole w/1% KCl wtr. Dumped 2sx sand on BP. PT to 3500 psi, held OK. Perforate Cliffhouse w/3-1/8" csg gun, 2 JSPF from 4534'-4850' - 202 holes. Broke dn formation @ 2200 psi, established rate @ 37 BPM @ 600 psi. Acidized and balled off w/3000 gals weighted HCl, 303 1.1 SG ball sealers. Acid away @ 36 BPM, 390 psi. Ball action excellent, ball off complete. Roundtrip junkbasket to 4870'. Recovered all balls. Frac dn csg w/4470 bbls slickwtr, 208,600# 20/40 sd. Closed rams and SDON.
- 08/20/88-- RIH w/tbg and retrieving head. Tag sand bridge at 4200'. Clean out to PBTD w/foam. Released plug and POOH w/tbg and plug. RIH w/retrieving head, tag sand fill at 5000' on bottom plug. Cleaned out to RBP w/foam. Released plug. POOH w/same. RIH w/tbg and SN 1 joint up. Cleaned out to PBTD w/foam. Pulled up and landed in BOP at 5250'. Kicked well around with nitrogen. Left well FTCU. SDON.
- 08/21/88-- Kill tbg. RIH w/tbg and tag fill at 48'. Cleaned out PBTD w/foam. Pulled up and landed tbg at 5243' with SN 1 joint up. NDBOP, NUWH. RDMOSU. Kicked well with nitrogen. Left it flowing.