

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GARTNER A 1R
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-26962
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T30N R8W SESW 1745FSL 1645FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached subsequent report for payadd activity.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10439 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission) <i>Mary Corley</i>	Date 02/20/2002
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD
MAR 05 2002
FARMINGTON FIELD OFFICE
BY *[Signature]*

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

GARTNER A 1R
PAY ADD SUBSEQUENT REPORT
02/20/2002

01/30/2002 MIRUSU @ 15.00 hrs. Spot EQPT. SDFN.

01/31/2002 NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG. TIH W/CIBP & set @ 4460'. TOH. Load hole w/2% KcL water. Pressure test CSG to 2000#. Test OK. RU & run CBL, CCL & VDL logs from 3600' to 4460'. Good CMT top @ 4074'. SDFN.

02/01/2002 RU & Perf Lewis Shale formation w/3.125 inch diameter, 2 JSPF, 33 shots, 66 holes:

4170' - 4180', 4246' - 4256', 4316' - 4326'

Break down perfs in 3 settings: Set PKR @ 4297', pump 14 BBLS acid w/max press 1534#; Set PKR @ 4201', pump 20 BBLS acid w/max press 1501#; Set PKR @ 4158', pump 20 BBLS acid w/max press 1501#. TOH W/Plug & PKR. Secure well for night.

02/11/2002 RU & frac Lewis Shale W/176,694# of 20/40 Brady Sand & N2 Foam. Flowback well to tank thru $\frac{1}{4}$ " choke.

02/12/2002 Flowback well thru $\frac{1}{4}$ " choke. Upsized to $\frac{1}{2}$ " choke & flowed back. Upsized to $\frac{3}{4}$ " choke & flowback. @ 16.30 hrs secure well & SDFN.

02/13/2002 TIH & C/O to CIBP set @ 4460'. Start DO CIBP. SDFN.

02/14/2002 Finish DO CIBP. Circ hole clean. PU above perfs & SDFN.

02/15/2002 TIH & tag fill @ 5499'. Circ hole clean to 5584'. PU above perfs & secure well for weekend.

02/18/2002 TIH & tag fill @ 5578'. Circ hole clean to PBTD @ 5604'. PU above perfs & flowback well for 1 hr. TIH & found 3' of fill. PU above perfs secure & SDFN.

02/19/2002 TIH & tag fill @ 5594'. Circ clean. TOH. TIH w/2 3/8" production TBG & land @ 5248'. ND BOP & NUWH. Pull TBG plug.

02/20/2002 Make 7 swab runs. RDMOSU. Service Unit Release @ 12.00 hrs.