

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

Union Texas Petroleum Corp. Attn: Ken E. White

Well APT No.

Address

P.O. Box 2120 Houston, TX 77252-2120

Reason(s) for Filing (Check proper box.)

New Well ☒

Other (Please explain.)

Recompletion ☐

Change in Transporter of:

Change in Operator ☐

Oil ☐

Dry Gas ☐

Casinghead Gas ☐

Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Nordhaus

Well No.

4A

Pool Name, Including Formation

Blanco Mesaverde

Kind of Lease Fed
State, Federal or Fee

Lease No.

SF 078508

Location

Unit Letter 0

1000

Feet From The

South

Line and 1520

Feet From The

East

Line

Section 12

Township 31N

Range 9W

NMPM,

San Juan

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate ☒

Giant Refining

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 256, Farmington, NM 87401

Name of Authorized Transporter of Casinghead Gas

or Dry Gas ☒

Gas Company of New Mexico

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1899, Bloomfield, NM 87413

If well produces oil or liquids,
give location of tanks.

Unit

Sec

Twsp

Rge

Is gas actually connected?

When?

Not Determined

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Pug Back

Same Res v

Diff Res v

Date Spudded

10/18/88

Date Compl. Ready to Prod.

01/29/89

Total Depth

6053'

P.B.T.D.

6009'

Elevations (DF, RKB, RT, GR, etc.)

6471' GL

Name of Producing Formation

Blanco Mesaverde

Top Oil/Gas Pay

4930' / 5626'

Tubing Depth

5922'

Perforations

4930-5491'; 5626-5973'

Depth Casing Shoe

6049'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

9 5/8"

395'

280

8 3/4"

7"

3707'

480

6 1/4"

4 1/2"

6049'

380

2 3/8"

5922'

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

04/04/89 - 6642

3 hours

Tr

Testing Method (puor, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Back Pr.

630

688

3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Ken E. White

Reg. Permit Coord.

Printed Name

Title

Date

6-21-89

713/968-4004

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

JUL 1 1989

By

Chavez

CHAVEZ

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.