(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other instructions on reverse side) DEPARTMENT OF THE INTERIOR					Budget Bure	Budget Bureau No. 42-R1425.		
	5. LEASE DESIGNATIO	N AND SERIAL NO.						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						SF-078336-	SF-078336-B	
1a. TYPE OF WORK	IN FOR PERMIT	TO DRILL, D	EEPEN,	OR I	PLUG BACK	6. EF INDIAN, ALLOTT	EE OR TRIBE NAME	
DDII I W						7. UNIT AGREEMENT	**	
b. TYPE OF WELL		DEEPEN	J	PL	UG BACK	. OWIT AGEEMENT	NAME	
WELL	WELL X OTHER		SINGLE Zone	$\mathbf{x}$	MULTIPLE SONE	8. FARM OF LEASE N	AWB	
2. NAME OF OPERATOR			20.12		ZONE L	Barrett		
Tenneco Oil Company						9. WILL NO.		
3. ADDRESS OF OPERATOR						<b>-</b> 13		
P. O. Box 324		10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (	Undesignation	PC EXT						
930'	11. SEC., T., R., M., OR RIV.							
At proposed prod. ze	AND BURVEY OR	REA						
74 prom. von	Sec. 20, T31	N, R9W						
14. DISTANCE IN MILES 12 miles NE	12. COUNTY OR PARIS	H 13. STATE						
15. DISTANCE FROM PRO	San Juan	NM						
LOCATION TO NEARE PROPERTY OR LEASE	930'	16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE LINE, FT.  (Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION®  19. PROPOSED DEPTH.					160.38			
TO NEAREST WELL,		19. PROPOSED DEPTH 20. ROTA			BY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  SUBJECT TO SOLUTION AND THOUSAND ARE					Ro	Rotary		
	hether DF, RT, GR, etc.)	SUBJECT TO COMPL	no Ny My Maron ao	RIZED A	RE	22. APPROX. DATE W	ORK WILL STARTS	
6298 GR		"GENERAL REQUIRE	MARAERON	H AHAC	HED This s	otion is AGAR to to	chalasi sad	
•0.		PROPOSED CASING	AND CEM	ENTING	PROGRAMPROCEC	otion is ASAB to to lural review pursuant	to 43 OPR 3165.	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	r   s	ETTING D	end a			
12 1/4"	8 5/8"	24#, K-55		200'		QUANTITY OF CEMENT		
7 7/8"	4 1/2"	10.5#, K-55		200 <u> </u>		to Surface	<del></del>	
				J <u> </u>	Circ	to Surface	<del></del>	
	1	1	l l		1			

See attached Drilling Procedure

See Item 1.B. on Surface Use Plan and Maps 2A & 2B for BLM Right-of-Way application.



OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive

zone. If proposal is to drill or deepen directionally, g preventer program, if any.  24.	give pertinent data on subsurface locations and measure	red and true vertical depths. Give blowout
BIGNED - Willy V. Gokele	TITLE Staff Analyst	DATE 6/4/88
(This space for Federal or State office use)		8
PERMIT NO.	APPROVAL DATE	APPROVED KI
APPROVED BY	TITLE	AS AMENDED
5119	NMOCC	JUL 1 2 1988 AREA MANAGER

## NL. MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supercedes C-128 Effective 14-65

FORM 24-11

All distances must be from the outer boundaries of the Section Well No. Operator TENNECO OIL COMPANY BARRETT 13 Unit Letter Section Township County 20 31 N 9 W SAN JUAN Actual Footage Location of Well: 930 North feet from the Ground Level Elev. Producing Formation Dedicated Acreage: LANCO 6298 Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-80.14cm CERTIFICATION N 89º11'W I hereby certify that the Information con-80./8*c*#. Ho. (TVP.) Ú٦ 1035 Name Position SF-078336-B Company Tenneco 50% Conorco 50% Date 12 4 1980 a SEC. 20 10 3 740 0 Fd

80.16cm.

79.

N88°52'W

