

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078336B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

930' FNL 1035' FEL

14. PERMIT NO.
30-045-26972

15. ELEVATIONS (Show whether SP, ST, OR, etc.)
6298' GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Barrett

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Pictured Cliffs

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec 20 T31N R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

10/08/88-- RIH w/tbg & tagged cmt @ 3100, drld to PBD @ 3275. Spot 300gal
HCl @ 3270. Ran GR & CCL from PBD TO 3000 (lower PC). Perf'd w/2
JSPF fr 3240-70 & 3211-28, A/1000gal 15% 70Q @ 20 BPM, 2400 psi.
10/09/88-- Set pkr @ 3175.
10/10/88-- Rel pkr & POOH to frac lower PC.
10/11/88-- SWF lower PC w/38,000 gal 70Q foam & 50,000# 20/40 sd. Well
screened out w/24,000# of 3# sand away.
10/12/88-- Spot 300 gal HCl. Perf'd PC 3145-3191 2 JSPF, 46' - 92 holes.
A/1000 gal 70Q @ 10 BPM & 1200 psi.
10/13/88-- RU & SWF PC w/31,500 gal 70Q foam & 38,000# 20/40 sd. Well
screened out w/35 bbls of 3# sd on perfs.
10/14/88-- Kicked well around w/nitro & left flowing to cln up. NDBOP, NUWH.
RDMOSU. Turned well to Operators.

RECEIVED

OCT 31 1988

OIL CON. DIV

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Administrative Analyst

DATE

10/21/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 27 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC