

REVISED 2/3/89

Form 3160-5
November 1983)
Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078336B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

6162 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
(See also space 17 below.)
At surface

930' FNL, 1035' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, RT, GR, etc.)

6298' GL

7. UNIT AGREEMENT NAME

8. BORN OR LEASE NAME

Barrett

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde PC

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec. 20, T31N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

FILL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Revised

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *08/20/88 Drlg. MIRU spud 11:30 8/19/88. Set & cmtd 8 5/8" csg @ 244, cmtd
w/150sx (177 ft.³). Plug dn 5 p.m., circ cmt to sfs.

08/21/88 Dr1 & svy.

08/22/88 Prep to log.

08/23/88 Ran DLL-SP-GR 3312'-244'; CDL-GR-CAL 3310-2310. Set & cmtd 4 1/2"
csg @ 3294' in 2 stages. 1st stage: 175sx (249 ft.³). 2nd stage:
615sx (1028 ft.³). Plug dn @ 1:20 a.m. 8/23/88, float held - good
circ thruout, 2 bbls to sfs. FC @ 3249, DV @ 2584. Install tree,
RD & rel rig.

08/24/88 W0 completion.

RECEIVED
FEB 17 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Foster

TITLE

Sr. Administrative Analyst

DATE

2/3/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECCO

FEB 15 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.