

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0100
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic C

9. WELL NO.

202

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 06, T-30-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 790'N, 805'W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6033'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Running Casing

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work).*

08-28-88 TD 2463'. Ran 57 jts. 7", 20.0#, K-55 intermediate casing,
2450' set @ 2463'. Cemented with 375 sks. Class "B" 65/35
Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack
perlite (723 cu.ft.) followed by 100 sks. Class "B" with 2%
calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30
min. TC by TS @ 407'.

RECEIVED
MAIL ROOM

89 JAN -3 PM 2:13

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

DATE

12-30-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 09 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side