

20-045-26979

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

5. LEASE DESIGNATION AND SERIAL NO.
NM-0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Atlantic C

9. WELL NO.
202

10. FIELD AND POOL, OR WILDCAT
Undes. Fruitland Coal

11. SEC., T., R., M., OR BLE.
AND SURVEY OR AREA
Sec. 6, T-30-N, R-10-W
NMPM D

12. COUNTY OR PARISH 13. STATE
San Juan NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 790' N, 805' W
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles from Aztec, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
790'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
300'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH
2625'

17. NO. OF ACRES ASSIGNED TO THIS WELL
160.00 158.34

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DE, RT, CB, etc.)
6033' GL

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT "GENERAL REQUIREMENTS"
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated
8 3/4"	7"	20.0#	2460'	900 cf circ. surface
6 1/4"	5 1/2" liner	23.0#	2625'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NW/4 of Section 6 is dedicated to this well.

RECEIVED
JUL 22 1988
OIL CON. DIV.
DIST. 0

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Regulatory Affairs DATE 07-18-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

not valid unless countersigned by **NMOCC** Orig. Sgd. Linda S. C. Rundel

holds to the provisions of the ***See Instructions On Reverse Side**

All distances must be from the outer boundaries of the Section.

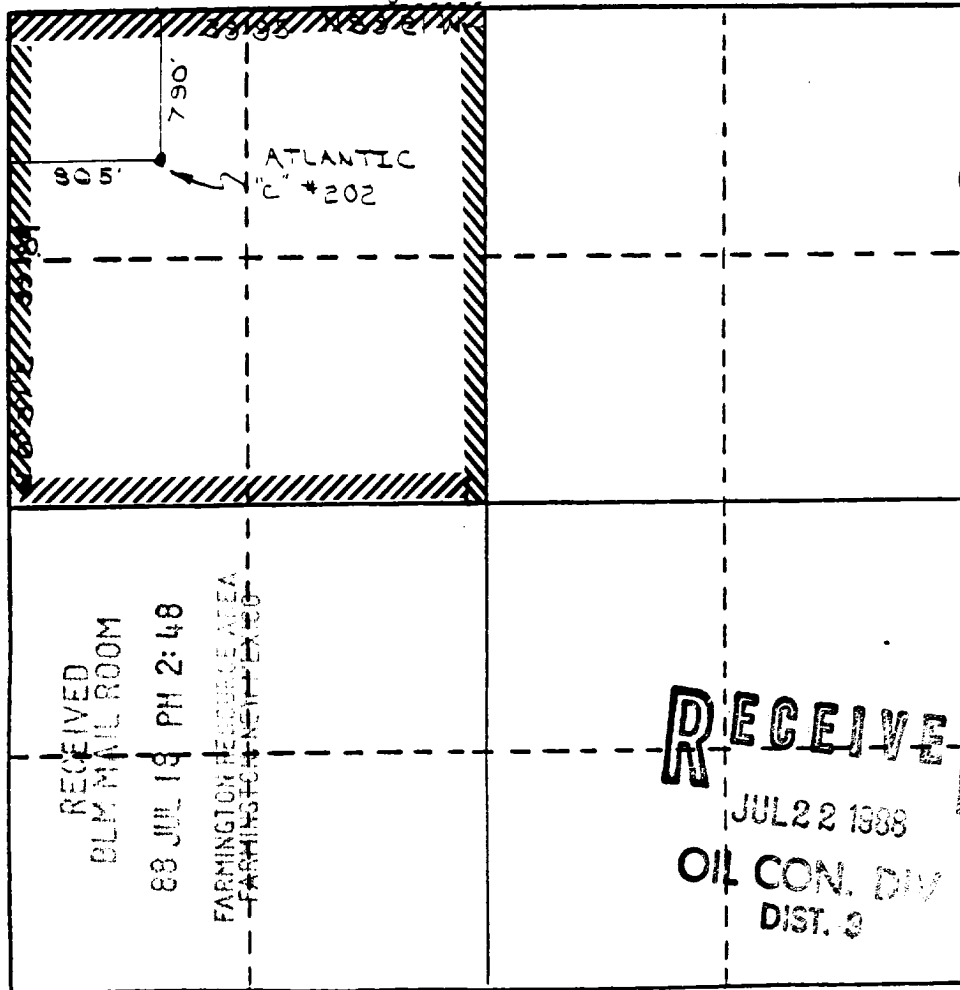
Operator Meridian Oil Co.		Lease Atlantic "C" NM-0607		Well No. 202
Unit Letter D	Section 6	Township T30N	Range R10W	County San Juan County
Actual Footage Location of Well 790 feet from the North line and 805 feet from the West line				
Ground Level Elev. 6033	Producing Formation Fruitland Coal	Pool Undesignated	Dedicated Acreage 160.158.34 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. Howard Daggett

Name
Drilling Clerk

Position
Meridian Oil Inc.

Company
7-18-88

Date

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Registered Professional
Land Surveyor

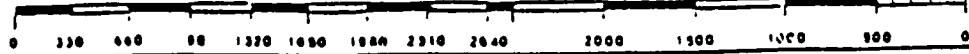
Date Surveyed
June 9, 1988

Registered Land Surveyor
R. Howard Daggett

Certificate No.
9679

RECEIVED
OIL MAIL ROOM
83 JUL 18 PM 2:48
FARMINGTON RESERVE AREA
FARMINGTON DISTRICT EX-100

RECEIVED
 JUL 22 1988
 OIL CON. DIV
 DIST. 2



2130 000
FEET

4082

4081

50'

4079

4078

Cerritos

ATLANTIC
C 202

Knickerbocker
Peaks 15

31
30-10

Fork

5

8

17

North

Fork

6

South

A

18

GNS FIELD

Canyon

12

13

F

36

31

30-10

