

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Meridian Oil Inc.		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 874		
4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-1) At surface 1455'N, 1585'E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-078125 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. PART OR LEASE NAME Sunray A Com 9. WELL NO. 205 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal 11. SECTION, T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T30N, R10W 12. COUNTY OR PARISH San Juan 13. STATE NM		
15. DATE SPUDDED 8-20-88	16. DATE T.D. REACHED 8-23-88	17. DATE COMPL. (Ready to prod.) 8-30-88	18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 6488' GL	19. ELEV. CASINGHEAD 6488'
20. TOTAL DEPTH, MD & TVD 3130' KB	21. PLUG. BACK T.D., MD & TVD N/A	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Yes	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole (Fruitland Coal) 2929-3130'
25. TYPE ELECTRIC AND OTHER LOGS RUN None				26. WAS WELL CORRED No
27. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"	36#	231'	12 1/4"	250 cf
7"	20#	2929'	8 3/4"	988 CF
Open Hole		3130'	6 1/4"	
28. LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
No Liner				
29. TUBING RECORD				
SIZE	DEPTH SET (MD)	PACKER SET (MD)		
2 3/8"	3124'			
30. PERFORATION RECORD (Interval, size and number) Open Hole 2929-3130'				
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
32. PRODUCTION				
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected		WELL STATUS (Producing or shut-in) SIWOPL
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
SI-12	SI-968			
FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL.	OIL GRAVITY-API (CORR.)
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BPH @ 3120' 29 psig				TEST WITNESSED BY
34. LIST OF ATTACHMENTS Temp. Survey				
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.				
SIGNED <i>Dean Braddick</i>		TITLE Regulatory Affairs		DATE 1-6-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION					DESCRIPTION, CONTENTS, ETC.			GEOLOGIC MARKERS		
					TOP	BOTTOM		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland	1817'	1928'	ss. White cr-grn s.	1928'						
	1928'	2762'	Gry sh interbedded w/tight gry fine-grn ss.	2762'						
	2762'	3130'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	3130'				Ojo Alamo Kirtland Fruitland	1817' 1928' 2762'	