Form 3150-5 November 1983) Formerty 9-331)

OIL

UNITED STATES DEPARTMENT OF THE INTERIOR Verse aide)

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE. Other instructions on

Form approved. Budget Bureau No. 1004-0135

Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

IF INDIAN, ALLOTTEE OR TRIBE NAME

SF-078128

∉Do not			ES AND REPORTS ON WELLS to drill or to deepen or plug back to a different reservoir. ON FOR PERMIT—" for such proposais.)	6.
oit	GAS WELL	OTHER		7.
NAME OF OP	ERATOR	·		8.

UNIT AGREEMENT NAME

FARM OR LEASE NAME Turner Federal

9. WBLL NO.

Post Office Box 4289, Farmington, NM 87499

210

10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

OSOLM 7001E 950'N, 790'E

Meridian Oil Inc.

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec.13,T-30-N,R-10-W

4. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NOTICE OF INTENTION TO

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Other

6366 GL

San Juan

18.

TEST WATER S

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

		BUB	BEQUENT	EEFOE?
ET-OFF	 PULL OR ALTER CASING	WATER SHUT-OFF		
T	 AULTIPLE COMPLETE	FRACTURE TREATMENT		

REPAIRING WELL ALTERING CARING ABANDON MENT

FRACTURE TREA SHOOT OR ACIDIZE SEPAIR WELL

CHANGE PLANS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SHOOTING OR ACIDIZING .

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

It is intended to workover the subject well in the following manner:

TOOH w/2 3/8" tbg. TIH w/6 1/4" bit and drill 5' of new hole to 3047'. TOOH. Run openhole logs. Run 4 1/2" liner to TD with +150' overlap in the 7 $^{\circ}$ csg. Cmt w/50 sx 50/50 Class B Poz w/2% gel and 0.8% fluid loss additive. Test liner to 800 psi. TIH w/3 7/8" bit and clean out to landing collar. TOOH laying down tbg. RD and release rig.

The well will be perforated and fracture treated at a later date.

(DM) 05-23-89

FARMINGTON RESUURCE AREA

TITLE CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the foregoing is true and sorrect

(This space for Federal or State office use)

APPROVED BY

*See Instructions on Reverse Side

Regulatory Affairs

(7)