STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	1	

OIL CONSERVATION DIVISION

30-045-27001

	P. O. BOX 2088									Revised 10-1-78			
	SANTA FE SANTA FE, NEW MEXICO 87501									5A. Indicate Type of Lease			
											PTATE PEE X		
	U.S.G.S.									S. State Ott & Gas Lease No.			
	LAND OFFICE												
	OPERATOR	1	7								thing the same		
	APPLICAT	ION F	OR PE	RMIT TO	DRILL	DEEPE	N. C	R PLUG B	ACK		\mathcal{A}		
1=.	Type of Work					,, , , , , , , , , , , , , , , , , , , ,	,	X 1 200 B	-CIV		7. Unii Agr	reement Name	
	DRILL	VÌ				🗀							
b. 7	Type of Well DRILL [. لم			DEEPE	:N			PLUG	BACK 🔲	8 Form or	Lease Name	
9	PIL X #41. [0 TH	C.			•	INGLE	MUL	TIPLE	Wild		
2. No	anie of Operator							2046		ZONE L	9. Well No.		
	Manzano Oil	Corpo	ratio	n	•				Dla	ne#	#1		
3. Ac	dress of Operator	<u> </u>		<u> </u>	. /				4.19	nr 15		nd Pool, or Wildeat	
	P.O. Box 210	7 .	Ra	a !		n, m	8	8202-21	07 69	2 1661		•	
4. La	ocation of Well		Н	enun	-1/	1780'					verae	Gallup	
.	UNIT LE	TTER	!!	L0	CATED	1/00	_ ""	ET FROM THE	North	LIHE			
AND	600	0M THE	Eas	t	ME OF SEC.	. 6		. 30N	ecc., 15	.,			
777		1777	ĨĨΠ	יוווה	TITT	rřini.	Ï	riinii	Till		12. County	<i>m\tttttt</i>	
		////									-		
111	HHHHH	777	777	77777	77777	4444	77	*****	HH	<i>HHHH</i>	San Jua	HHHH	
111		1111	7777	4444	HH	411111	7 19.	Proposed De	oth 1	9A. Formation	m_{m}	20. Rotury or C.T.	
							}	2000'	ł	Gallu	_	Rotary	
11.	levations (show whether L	JF, KT,	elc.)	21A. Kind	& Status	Plug. Bond	211	3. Drilling Cor	tractor	<u> </u>	22. Approx	Date Work will start	
	5339 GL			S	tate Wi	ide		Unknown			f .	st 20, 1988	
23.											nuqus	1900	
	•			F	PROPOSE	CASING A	ND C	EMENT PRO	GRAM				
	SIZE OF HOLE	· SIZ	EOF	CASING	WEIGH.	T PER FO	тс	SETTING C	EPTH	SACKS OF	CEMENT	EST. TOP	
,	11"		8-5/8"		24 lbs.			100'		100 sx			
			5-1/2"		14 lbs.			2000'		100 sx (surface 1100'	
_					· ·					100 37 (<u>. 1433 C</u>	1100	
		ı			ł		- 1						
	BOP Program:	A 3	000# 3	lO inch	900 Se	ries Do	ub1	e with bl	anks a	nd 3-1/2	inch wi	th	
		bla	nk rin	ns.		•				-, -		•	
					•				•			- ,	
	Casing Progra	<u>m</u> :	Plan t	to rig u	ip and	spud ap	pro	ximately	August	20, 1988	3. Dril	1 x6 ·	
			100. g	ind run.	8-5/8	inch ca:	sin	a. Drill	to an	proximate	1 v 2000	∏ and	
			it wel	11 15 CC	ommerci	al we w	i]]	run 5-1/	2 inch	casing a	and put	on	
	•	١	produc	tion.							•		
											₩.		
								10 29	•			H White	
			•			. EVDIRES	: 2	2-17-89 MMENCED.	ı				
					PPROVA	L EXTINCT	s cc	MMENCED.		- 4	860	111	
				Ĺ	INLESS L	ALCE MIS	T BE	SUBMITTED	•	,	NUG1 5	1000	
				S	PUD NO	INCE MOS	•			OII		.000	
				. \	MITHIN	10 DAYS.		•		OIL.	CON.	DIV	
•											DIST. 3	DIA' .	
IN ABO	VE SPACE DESCRIBE P	ROPOS	ED PRO	GRAMI IF P	ROPOSAL 11	3 70 D EEPEN	04 P	LUG BACK, GIVE	DATA ON	PRESENT PRODU	SHOT SALLS	J AND PROPOSEB BEW PROOL	
herek-	certify that the informati	7	M									·	
		6	7 K '~'	ano comp	ete to the	pear of my	k vb #	ledge and bell	•f.				
Signed_	(/1/2/4	M	<u> </u>		Tule	Landma	an	•			. Augu	st 12, 1988	
	(This space for												
	(into apace for	STORE (7	•									
		1		0		DEPUTY	QIL .	& GAS INSPE	מתל"		0	-17-88	
LPPRO	VEO BY	\bigcirc	w		TITLE_	 -		W 11(3) E(TUR, DIS	DA	TE	-17-00 .	
CONDIT	TIONS OF APPROVAL, IS	ANYL											

Circulate 5 1/2 to Surface

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator MANZANO OIL CORP. WILD SWEDE 1 Unit Letter Section Township Range County 6 30 N 15 W SAN JUAN Actual Footage Location of Well: 1780 North 600 feet from the line and feet from the line Ground Level Elev: Producing Formation Dedicated Acreages 5339 Gallup Verde Gallup 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. N 89°34'E 589°32'E 39. 19cm. 39.81cm. CERTIFICATION 19.26 1995 I hereby certify that the information conis true and complete to the LOT No. (TYP.) ,280, Name 8600 Ba11 Jim Position Landman Company 600 Manzano Oil Corporation 2 SEC. August 12, 1988 I hereby certify that the well location shown on this plat was pletted from field notes of actual surveys made by me or 3 under my supervision, and that the same is true and correct to the best of my knowledge and belief. AUG 1 5 1888 Oil Cons. DIV. Regis 79.32cm.

