

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-045-27007

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit, Agreement Name

Wild Swede

APR 11 1989

8. Well No.

1

OIL CON. DIV.

9. Pool name or Wildcat

DIST. 3

Verde Gallup

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DGP RESVR ☐ OTHER ☐

2. Name of Operator

Manzano Oil Corporation 505/623-1996

3. Address of Operator

P.O. Box 2107/Roswell, New Mexico 88202-2107

4. Well Location

Unit Letter H : 1780 Feet From The North Line and 600 Feet From The East Line

Section 6 Township 30N Range 15W NMPM San Juan County

10. Date Spudded

9/25/88

11. Date T.D. Reached

11/5/88

12. Date Compl. (Ready to Prod.)

~~4/1/89~~ 3-22-89

13. Elevations (DF& RKB, RT, GR, etc.)

5339' GL

14. Elev. Casinghead

5339' GL

15. Total Depth

2447'

16. Plug Back T.D.

2115'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

0' - 1800'

Cable Tools

1800' - 2447'

19. Producing Interval(s), of this completion - Top, Bottom, Name

2002' - 2115' Verde Gallup

OPEN HOLE

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

Dual Induction Log, Compensated Density DSN Log

22. Was Well Cored

N/A

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	138'	12-1/4"	80 class B	
5-1/2"	14#	1799'	7-7/8"	200 6535, 100 class B	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2004'	N/A

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2002'-2115'

frac with 15,873 gallons 30#

gelled oil & 25,000# 20/40

sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/22/89		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/1/89	24	N/A		N/A	N/A	N/A	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	N/A		5	TSTM	1/2	40.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
TSTM						Carroll Bellah	

30. List Attachments

Above listed logs, inclination report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Allison Wiggins Printed Name Allison Wiggins Title Production Clerk Date 4-4-89