

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-20135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Amoco Prod. Co.</i>	8. IF INDIAN, ALLIANCE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>2325 East 30th St. Farmington, NM 87401</i>	9. WELL NO. <i>3</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1788' FSL x 790' FWL</i>	10. FIELD AND POOL, OR WILDCAT <i>Undesignated Fruitland</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, AT, GR, etc.) <i>6195' GR</i>
	11. SEC., T., R., M., OR ALX. AND SURVEY OR AREA <i>SW 1/4 Sec 25 T.30N. R.8W</i>
	12. COUNTY OR PARISH <i>San Juan</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
(Other)	☐

PULL OR ALTER CASING	☐
MULTIPLE COMPLETION	☐
ABANDON*	☐
CHANGE PLANS	☐

WATER SHUT-OFF	☐
FRACTURE TREATMENT	☐
SHOOTING OR ACIDIZING	☐
(Other) <i>Spud and set casing</i>	☒

REPAIRING WELL	☐
ALTERING CASING	☐
ABANDONMENT*	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Spud a 12.25" surface hole on 5-21-89 at 1700 hrs. Drilled to 270'. Set 9 5/8" K-55 surface casing at 270'. Cemented with 280 cu ft Class B with 2% cact 2. Circulated 16 bbl to the surface. Pressure tested casing to 1600 psi. Drilled a 8.75" hole to a TD of 2817' on 5-24-89. Set 7" K-55 23 lb STXC intermediate casing at 2817'. Cemented with 946 cu ft 65/35, 10% salt, 6% gel, .25 lb/sack Floce, .25% displaced and filled in with 120 cu. ft. Class B with 2% Cact 2, .25 lb/sack Floce. Circulated 26 barrels good cement to the surface. No DV tool was set and the rig was released at 1500 hrs on 5-24-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Shaw

TITLE

Adm. Supervisor

DATE

6-20-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUN 29 1989

FARMINGTON RESOURCE AREA

KH

*See Instructions on Reverse Side