

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation  
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
BLM

94 FEB 24 PM 1:01  
070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078385
2. Name of Operator AMOCO PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-5278	7. If Major CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1788' FSL 790' FWL Sec. 25 T 30N R 8W NW4SW/4	8. Well Name and No. FLORANCE /K/ #3
	9. API Well No. 3004527013
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other RECAVITATE OPEN HOLE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU - 1/12/94 - SET TUBING PLUG IN NIPPLE AT 2874' W/ B&R SERV. NIPPLE DOWN WELL HEAD NIPPLE UP B.O.P. FINISH RIGGING UP RIG. TRIP OUT OF THE HOLE WITH 2.375" TBG. PICK UP 4.5" BIT AND TRIP IN HOLE BRING ON AIR COMPRESSORS AND BREAK CIRC. CLEAN OUT 40' OF FILL, TRIP OUT WITH 2.375" TBG, PICK UP MILL. CHANGES OUT RAMS IN BOP FOR 3.5" DRILL PIPE PICK UP 6.25" MILL AND 10 - 4.75" DRILL COLLARS. PICK UP 3.5" DRILL PIPE AND TRIP IN HOLE MILL OF TOP OF LINER FROM 2731' TO 2737' TRIP OUT WITH MILL. RIG UP BASIN PERFERATORS AND SET DRILLABLE BRIDGE PLUG AT 2700'. TRIP IN HOLE WITH 6.25" BIT TO 2700' UNLOAD HOLE WITH AIR. DRILL OUT BRIDGE PLUG. CLEAN OUT HOLE WITH 1500 CFM AIR AND H2O SWEEPS, HAD BRIDGE AT 2918'. ROTATE & RECIPICATE, CIRC. WITH 1500 CFM AIR 10BBL H2O SWEEPS EVERY 30 MINS. SHORT TRIP TO SHOE, CHECK FOR FILL HAD 10' OF FILL, NO DRAG, NO BRIDGES. CIRC. WITH 1500 CFM AIR TRIP OUT WITH BIT TRIP IN HOLE WITH UNDER REAMER BREAK CIRC. WITH AIR, UNLOAD HOLE UNDERREAM FROM 2818' TO 2950' CIRC. WITH 1500 CFM AIR AND 10 BBL H2O/HR. FINISH UNDER REAM FROM 2950' TO 3205' CIRCULATE WITH 1500 CFM AIR AND 10 BBL H2O/HR. TRIP OUT AND LAY DOWN UNDER REAMER. CAVITATE/SURGE WELL. CST #1 AT 520#. TIH AND C/O TO TD, ROUND TRIP FOR PLUGGED BIT, R&R TO TD. TOH. CST #2 6 TIMES AT 520#. FINISH CST #3 NATURAL AT 520#. TIH TAG AT 2948' AND 2970', R&R TO TD. TOH TO SURFACE, CST #4 NATURAL 8 TIMES, EACH IN 55 - 60 MIN BUILDUP, 510# - 520#. CST #4 W/4 NATURAL AT 520#. TIH, TAG 45' FILL, R&R TO TD. CST #5 520#. CST #6 NATURAL, PLAN TO CST ALL NIGHT. CST 8 MORE TIMES. ALL CST'S AT 520#. TIH. TAG AT 2990'. C/O TO TD IN 1.5 HRS. CHG STRIPPING RUBBER.. R&R W/ 20 BBL WTR SWEEPS. TOH. FINISH CST#7. CONTINUED ON ATTACH.

14. I hereby certify that the foregoing is true and correct

Signed Debbie Medina Title BUSINESS ASSOCIATE Date 02-22-1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 24 1994

FARMINGTON DISTRICT OFFICE

BY 22

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

TIH. TAG FILL AT 2985'. R&R TO TD. START CST #8 TO 520#. TIH, TAG FILL AT 2985'. R&R TO TD. START CST #8 TO 520#. TIH TO C/O AND FLOW TEST FOR RESULTS OF CST #8. SURGE 2 TIMES. 450# IN 30 MINS. CAVITATE WELL NATURAL #8 SURGE 6 TIMES. PRESS UP TO 490 PSI. TRIP IN HOLE TO 2990' HIT BRIDGE. CLEAN OUT TO BOTTOM WITH 1500 CFM AIR AND 10 BBLS H2O SWEEPS. ROTATE AND RECIPICATE, CIRC. WITH 1500 CFM AIR AND 10 BBLS H2O SWEEPS EVERY 30 MIN. PULL 2 JOINTS. CLEAN OUT TO BOTTOM WITH 1500 CFM AIR AND H2O SWEEPS. ROTATE AND RECIPICATE, CIRC. WITH 1500 CFM AIR AND H2O SWEEPS. CLEAN OUT TO BOTTOM. ROTATE AND RECIPICATE, CIRC. WITH 1500 CFM AIR AND H2O SWEEPS. CLEAN OUT TO BOTTOM. ROTATE AND RECIPICATE, CIRC. WITH 1500 CFM AIR AND H2O SWEEPS. TRIP OUT FOR FLOW TEST. CAVITATE/SURGE WELL #9. SURGE 4 TIMES, 490 PSI. TRIP IN HOLE FOR CLEAN OUT. CLEAN OUT HOLE, BRIDGE AT 2995' ROTATE & RECIPICATE, CIRC. W/1500 CFM AIR AND H2O SWEEPS. TRIP OUT FOR FLOW TEST. CAVITATE/SURGE WELL #10 SURGE 6 TIMES, 490 PSI. TRIP IN THE HOLE. TAG BRIDGE AT 3010'. CLEAN OUT HOLE W/1500 CFM AIR & MIST ROTATE & RECIPICATE, CIRC. W/1500 CFM AIR AND 10 BBLS H2O SWEEPS EVERY 30 MIN TRIP OUT FOR FLOW TEST. CAVITATE/SURGE WELL #11. SURGE 8 TIMES, 450 PSI. TRIP IN THE HOLE. TAG BRIDGE AT 3105' CLEAN OUT HOLE W/1500 CFM AIR AND MIST ROTATE & RECIPICATE, CIRC. WITH 1500 AIR AND 10 BBL H2O SWEEPS EVERY 30 MINS. TRIP OUT OF THE HOLE FOR FLOW TEST. CAVITATE/SURGE WELL #12 BUILD UP TO 485 PSI IN 2 HRS SURGE 2 TIMES, 480 PSI. TRIP IN THE HOLE, TAG 30' OF FILL AT 3020'. CLEAN OUT HOLE W/1500 CFM AIR AND MIST ROTATE & RECIPICATE, CIRC. WITH 1500 CFM AIR AND 10 BBL H2O SWEEPSEVERY 30 MIN TRIP OUT FOR FLOW TEST. CAVITATE/SURGE WELL #13. SURGE 8 TIME, 450 PSI. TRIP IN HOLE, TAG FILL AT 3020'. CLEAN OUT HOLE W/1500 CFM AIR AND MIST ROTATE & RECIPICATE, CIRC. WITH 1500 CFM AIR AND 10 BBL H2O SWEEPS EVERY 30 MIN TRIP OUT FOR FLOW TEST. CAVITATE/SURGE WELL #14. SURGE 9 TIMES, 440 PSI. TRIP IN HOLE, 3' OF FILL. ROTATE & RECIPICATE, CIRC. WITH 1500 CFM AIR AND 10 BBLS H2O SWEEP EVERY 30 MIN. TRIP OUT FOR FLOW TEST. TRIP IN HOLE NO FILL. LAY DOWN DRILL PIPE. PICK UP AND RUN 3.5" TUBING. LAND 2830' KB, NDBOP, NU HEAD. RDMOSU - 2/02/94.

**RECEIVED**

FEB 28 1994

OIL CON. DIV.]

\ DIST. 8