

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance K

3

9. API Well No.

3004527013

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1788' FSL

790' FWL

Sec. 25 T 30N R 8W

UNIT L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 6/15/98. Blow well down. NDWH NUBOP. Unseat hanger and lay down 4 jts of 2.375" tbg. Set RTTS pkr and storm valve below surface. Remove old 2.063" tbg head and install new 3.125 outlet tbg head and test seals to 1000#. Held okay.

Lay down corroded 2.375" production tbg and pick up 6.25" bit, eith 3.5" drill collars and 2.875" drill pipe and tag bridge at 2915'. Clean out bridge from 2915'-2931', clean out from 2997'-3015' in rat hole below Basel coal. Hole tight and torque up in rat hole at 3005'. Pull bit to shoe and flowed casing.

Flowed up casing overnight with watchman. Swivel in hole from 7 inch shoe tag fill at 2997'. Clean out to 3015' and fought tight hole from 3005' to 3010'. Rotate and reciprocate, circulate clean 10 bph mist and 1400 cfm air. No running coal, well very clean. TOH pick up under reamer, TIH to 2770'. Flow for night.

Under ream from 2827'-29723'. Coal seams appear high to mud log. Drilled hard from 2920' to 2923' torque increased. Work reamer into casing dragging. TOH with bent arm on tool. SI for weekend.

SICP 200# from surface surge naturally with 180# in 30 min. Build up with very little dust returns, dry gas. Pump 2 air assisted surges to 220# for 40 minutes at 1400 cfm, released no coal returns. Surge natural twice more with no coal returns. SIFN.

SICP 200#, tag at 2982', break circ 30 min and clean out 1400 cfm, 10 bph foam to 3015', hole clean. Pull to shoe flow up casing for

14. I hereby certify that the foregoing is true and correct

Signed

Neil M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

07-08-1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 20 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

AMOCO

Florance K #3 - Repair Subsequent - Cont'd
July 8, 1998

3 hrs. TIH tag fill ledge at 3004', did not clean out. Pull t shoe and TOH laying down drill collars.

After TOH (no pipe in well) flow up casing at 126# FCP. Estimated flow rate 2,037 mcf/d. SIFN. Unload liner and prep liner for running.

Set Baker SLP-R liner handler from 2752'-2755'. Ran bit sub with float and drill bit on bottom set at 3024'. Drill down, liner did not cement. Circ in place with 1400 cfm air and 10 bph foam mist. Set hydraulic handler, lap 65', TOH lay down drill pipe. SIFN.

Ran GR and CCL from 2665'-3011' for correlating perforations adjacent to coal seams.

Perforated at 2834'-3854', 2890'-2910', 2938'-2950', 2962'-2970' with 4 jsfp, .340 inch diameter, total 224 shots fired.

Laid down all non normalized tbg. Tubing end now at 2956'. Tagged 8' of fill in liner prior to landing. Fill at 3014' and did not clean out. Drifted tbg to 1.901 after landing with tbg broch.

SI overnight, flow test at 84# FTP or 1428 mcf/d.

RDMOSU 6/26/98.