

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078385

6. Allottee or Tribe Name

7. If U.S. G.A. Agreement Designation

RECEIVED
MAY 13 1999

OIL CON. DIV.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

MARY CORLEY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1788' FSL

790' FWL

Sec. 25 T 30N R 8W

UNIT L

8. Well Name and No.

Florance K

3

9. API Well No.

30-045-27013

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL SERVICING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)*

subsurface locations and measured and true vertical depths for all

Well Servicing to raise TBG & increase production

2/12/99 MIRUSU. Unseat donut TIH W/TBG tagged fill @ 3038'. 12' of fill. POOH to 2956' to start flow test. Pulled 1 joint of TBG to 2925'. Flow 1 hr. CSG 120#. TBG 20#. Pulled 2nd joint to 2894', flow 1 hr. CSG 110#. TBG 20#. Pulled 3rd joint to 2863', no change in flow. Landed TBG with only one joint out @ 2925'.

2/17/99 RDMOSU. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Senior Business Analyst

Date

05-05-1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOC

DATE RECEIVED FIELD OFFICE
BY SM