## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES**

	DEPARTMENT GEOLOG	5. LEASE DESIGNATION AND SERIAL NO. NM-013686							
APPLICATIO	N FOR PERMIT T	O DRILL, [	DEEPEN	OR F	LUG B	ACK	6. EF INDIAN, ALLOTTE	B OR TRIBE NAME	
1a. TYPE OF WORK	RILL 🛛	DEEPEN [			UG BAC		7. UNIT AGREEMENT I	VAME	
	GAS OTHER		SINGLE Zone	<b>X</b>	MULTIPI Sone	<b>-</b> 🗆	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR		<del></del>					Pritchard		
Tenneco Oil							9. WELL NO.		
3. ADDRESS OF OPERATOR	-						10		
	9, Englewood, CO						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL () At surface	Report location clearly and i	n accordance wit	h any State	requirem	ents.*)		Blanco Fruitland COM		
NE/4, Sec. /, 1800' FEL, 1730' FNL							11. EBC., T., R., M., OR AND SURVEY OR A	BLK. Rea	
Same							Sec. 1, T30	N, R9W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEARI	ST TOWN OR POST	OFFICE*				12. COUNTY OR PARISH	13. STATE	
4 miles Nh	v of Archaleta						San Juan	NM	
LOCATION TO NEARES PROPERTY OR LEASE	ST	1746	16. NO. OF		LRASE		DF ACRES ASSIGNED HIS WELL 327 /6 /		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20. RO			20. ROTA	TARY OR CABLE TOOLS		
OR APPLIED FOR, ON TI	450	3000'			R	Rotary			
6324	SI	RILLING OPERAT JBJECT TO COM	PLIANCE W	ITH ATT	ACH <b>ED</b>	This ar	22. APPROX. DATE WO	chnicai and	
23.	PR	OPOSED CASIN	G WND CE	MENTIN(	PROGRA	M proced	ural review pursuant	to 43 CFR 3165.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING I	BPTH	and ap	poal pursuant to 43	CFR 3160.4.	
121"	9 5/8"	36#		200			u.ft Surfac		
8 3/4"	7"	23#	±2	2500			cu.ft Surface		
6½"	5½" - Liner	23#	±2	2400-2	934	None			
	1		i	6	6'op	eu h	ole		
C	D :33: D - L								

See Attached Drilling Procedure.

See Item 1.B. in Surface Use Plan and Map 2 for BLM Right-of-Way Application.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. pre 24

enter program, if any.		
BIGNED Larry Bell Bull	Admin. Supervisor	6/27/88
(This space for Federal or State office use)		
PERMIT NO.	APPEOVAL DATE	12.000
PPROVED BY	TITLE	ACAR
ONDITIONS OF APPROVAL, IF ANY:		
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146	NMOGO	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

E074 21 11

		All du	tances must be fr	om the outer bo	underies of	the Section		
Oberator				Lease				Well No.
TENNECO OIL COMPANY Unit Letter Section Township				PRITCHARD County				10
G	Section	1	30 N	Hange 9		County SAN	JUAN	•
	e Location of V	Well:		<u> </u>	<u></u>			
173		om the Nort	h line and	18	00 1001	from the	East	line
Ground Level	l l	roducing Formation		Blanco F	ruitlan	d	Dedi	cated Acreage:
632		Fruitland Coal	<del></del>				250	1/6/ Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
1	re than one		ed to the well	, outline eac	h and ide	ntify the ov		of (both as to working
	•						int —	GEIVEN
		lease of different			the well, l	have the in		owners been control.
dated	by communi	itization, unitizatio	on, force-poolis	ng. etc?			Al	JG1 5 1988
Y	es N	o If answer is	"yes," type of	Consolidati	on		Oll	CON. DIV.
							• .	
			and tract desci	riptions whic	h have ac	tually beer	r consolidated	DIST. 3
1	orm if neces	•			•	• • •		
								itization, unitization,
sion.	i-pooling, or	otnerwise) or until	a non-standard	i unit, elimir	iating suc	n interests	, nas been ap	proved by the Commis-
51011.		<del></del>		<del></del>		<del></del> -		
N 89	°58'W	40.26сн.	N89°0	7'W	39.74	H. Fd.	CI	ERTIFICATION A CONTROL
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	1		373.E /	1 26861			•	tify that the well location
	, <b>†</b>		INM-C	13686				plat was platted from field al surveys made by me or
	'		<b>'</b>	1		24		ervision, and that the same
1	. 1			I i		7	is true and	correct to the best of my
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	ì						Certificate No.	DIFESTONAL LAMORZZĄCÓ

79.61cH.

S 89° 40'W

