

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Bureau No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Amoco Production Co.</i>	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>2325 East 30th St., Farmington, NM 87401</i>	9. WELL NO. <i>10</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1800 'FEL X 1730' FNL</i>	10. FIELD AND POOL, OR WILDCAT <i>Undesignated Fruitland</i>
14. PERMIT NO. <i>API No.</i> <i>3004527016</i>	15. ELEVATIONS (Show whether of, ft., gr., etc.) <i>6324' GR</i>
12. COUNTY OR PARISH 13. STATE <i>San Juan NM</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <i>Spud and set casing</i> ☒	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12.25 inch surface hole on 5-17-89 at 1645 hr. Drilled to 372 ft. Set 9.625" K-55 36 lb surface casing at 372 ft. Cemented with 360 cu. ft. Class B with 2% CACL₂. Circulated 26 barrels to the surface. Pressure tested casing to 1600 PSI. Drilled a 7" hole to a TD of 2774 ft. on 5-20-89. Set 7 inch casing K-55 23 lb intermediate casing at 2774 ft. Cemented with 541 cu. ft. Class B 65/35 Po₂ and filled in with 115 cu. ft. Class G. Circulated 21 bbl good cement to the surface. No DV tool was set and the rig was released at 2100 hr 5-20-89.

RECEIVED

JUN 15 1989

CON. DIV.
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE

Adm. Supervisor

DATE

6-5-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

ACCEPTED FOR RECORD

JUN 13 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side