

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  **coal seam**

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLEG BACK  DIFF. RESERV  Other

2. NAME OF OPERATOR  
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1800' FEL, 1730' FNL**  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

**NM 013686**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Pritchard A**

9. WELL NO.

**10**

10. FIELD AND POOL, OR WILDCAT

**Basin Fruitland Coal Gas**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 1, T 30N, R 9W**

14. PERMIT NO. **API** DATE ISSUED **10/10/89**  
**30-045270161**

12. COUNTY OR PARISH

**San Juan N. Mex.**

13. STATE

15. DATE SPUDDED **5/17/89** 16. DATE T.D. REACHED **5/20/89** 17. DATE COMPL. (Ready to prod.) **8/29/89** 18. ELEVATIONS (OF RKB, RT, GR, ETC)\* **6324' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3291'** 21. PLOG BACK T.D., MD & TVD **3287'** 22. IF MULTIPLE COMPL., HOW MANY\* **1** 23. INTERVALS DRILLED BY **ROTARY TOOLS** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **Fruitland Coal 2950'-3135'** 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL/SP/SFL; formation density, FDC, caliper** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	372'	12 1/4"	360 cuft. C.B., 2% CaCl <sub>2</sub>	Ø
7"	23 #	2774'	8 3/4"	541 cuft. C.G., 115 cuft tail	Ø

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2589	3289	150		2 3/8"	2937'	

31. PERFORATION RECORD (Interval, size and number) **see attached** 32. ACID, SHOT, FRACTURE, OR OTHER STIMULATION RECORD (Interval, size and number) **see attached**

**RECEIVED**

**FEB 07 1990**

**OIL CON. DIV. DIST. 3**

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/24/89	<b>flowing</b>	<b>ST waiting on pipeline</b>					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/26/89	24	.50	→	Ø	187	137	Ø
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
15	200	→	Ø	187	137		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **to be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS **Deviation summary, completion summary**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **J. L. Hampton** TITLE **Sr. Staff Admin. Supervisor** DATE **12/20/89**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

DRUDB  
Final Report of Job  
Denver Region

(,0) Date Job Finald 12/20/89 Lease Name and Well No. Pritchard A-10  
(,1) TD 3291' Formation Fruitland Coal.  
PBID 3287' Present Operations Final Report

(Please fill out one of the following:)

Well Flac: 703058

or

Location: Section: \_\_\_\_\_ Township: \_\_\_\_\_ N/S Range: \_\_\_\_\_ E/W County: \_\_\_\_\_ State: \_\_\_\_\_

(,28) Current Well Activity Code (on back) Z  
Current Well Activity Code Date (1st day in above status) 8/29/89

(,29) Operations Completed Date 8/29/89 PxA Date (if applicable) \_\_\_\_\_

(,51) Top of Pay 2950' Base of Pay 3135'

(,52) Original Completion Date 8/29/89 Current Horizon Code 01  
(per 850 or 5588)

(,53) Perforations Depth:      Top                      Bottom

	<u>2950'</u>	<u>2962'</u>
	<u>2971'</u>	<u>2980'</u>
	<u>3019'</u>	<u>3035'</u>
	<u>3057'</u>	<u>3071'</u>
	<u>3114'</u>	<u>3135'</u>
	_____	_____
	_____	_____

*Handwritten notes:*  
to  
01/18/89

(,62) After Job Status Codes (on back/GO .510) 655  
Kind / Condition \_\_\_\_\_  
Est. Prod. Before Job \_\_\_\_\_ After Job 0/187/137  
BOPD / MCFD / BWPD                      BOPD / MCFD / BWPD  
Inj. Rate Before Job \_\_\_\_\_ After Job \_\_\_\_\_  
BWPD / MCFD                      BWPD / MCFD  
Date of Test (this Job) 8/26/89 Length of Test 24 hrs.  
Date of First Production (this Job) 8/24/89

(,10)(,62) Workover Description (if applicable):

(,10)(,62) Completion/Recompletion Description (if applicable): (include choke size and Oil Gravity API at temperature)

Pritchard A #10

Perforations: 8-19-89

2950'-2962'	W/4 JSPF, .50 in diam,	84 shots open;
2971'-2980'	"	56 "
3019'-3035'	"	64 "
3057'-3071'	"	36 "
3114'-3135'	"	48 "

Acidize: 8-20-89

Acidize with 4650 gal. 15% HCL.

Trac: 8-21-89

Trac down casing with 58000 gal 30# x-linked gel,  
28000# 40/70 SN, 333400# 12/20 SN.

Flush with 107 BBL. AIR 55 BPM, AIP 2600 psi.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	2790'	
				P. Cliffs	3184'	