

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FNL, 1800' FEL Sec. 1, T30N-R9W Uncl. "G"

5. Lease Designation and Serial No.  
NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Prichard #10

9. API Well No.  
30-045-27016

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal Gas

11. County or Parish, State  
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Sidetrack/Completion

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED  
APR 7 1992  
OIL CON. DIV  
DIST. 3

ACCEPTED FOR RECORD

APR 6 1992

FARMINGTON RESOURCE AREA

BY

RECEIVED  
BLM  
APR 26 11:40  
OIL FIELD DIVISION, N.M.

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

14. I hereby certify that the foregoing is true and correct

Signed

*Ed Hadlock*

Title Sr. Staff Admin. Supv.

Date

3-18-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

HADLOCK

Date

1/28/92 - 3/4/92

MIRUSU, NU BOP, TOH W/TBG, TIH W/CSG scraper to top of liner 2586', TOH W/CSG scraper, RIG up Bluejet and run CCL Log, RUN CRBP set @ 2570'. Circ hole on CRBP, Press. test plug W/rig pump 2000psi. OK. Laydown TBG. NU BOPS, Run in hole to CIBP, set anchorstock @ 2565' W/3500psi. and shear of W/45000wt pull. Mill W/starting mill 16' for window, Trip out W/starting mill to pickup window Mill TIH. Slips on anchor stock set @ 2565', Bottom of window @ 2557', Top of window @ 2549', continue milling on window, work thru window-tag bottom @ 2564'. 7" anchor stock set in hole @ 2565' with top of window @ 2549' and BTM window @ 2557'. Drill Formation to 3129' TD. TOH with Bit and GIH openended w/ DP. to 2875', pump 90sx 20/40 # SD in 40bbls 20# X-L Gel in 2 stages- allow gel to break between stages. TOH & PU 5 1/2" float shoe, 5 1/2" latch down collar- both milled down, 8jts (327.97') 5 1/2" 17# K-55 CSG and 4 jts (168.91') 5 1/2" 17# K-55 ltc w/milled down collars and 7" 5 1/2" Tin liner hanger- total length 508.23'. TIH with liner and tag SD @ 2778', wash sand to 2868' and hang liner @ 2865' W/TOL @ 2357'. Cmt liner with 35SXS CL B, displaced w/22.4 BFW @ 2BPM and 250psi. Did not bump plug, Finish hanging liner- sting out and reverse 2BBlS cmt to surf. Tag CMT @ 2830', Plug @ 2850' & shoe @ 2865'. Circ hole clean. Run CST procedure. Ran 2 3/8" TBG, set at 2859'. TP 200psi., CP 340psi., MCFDPD 420, Choke 24/64. (No directional survey was made due to a blind sidetrack and minimal amount of departure.