

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other Sidetrack

2. NAME OF OPERATOR
Amoco Production Company Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 1000-1)
At surface 1730' FNL, 1800 FEL Unit "G"
At top prod. interval reported below
At total depth

RECEIVED
JUN 18 1992
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
NM-013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Pritchard A #10

9. API WELL NO.
30-045-27016-1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1, T30N-R9W

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.
DIST. 3

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 5/17/89 16. DATE T.D. REACHED 5/20/89 17. DATE COMPL. (Ready to prod.) 3/25/92 18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 6324' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3129' 21. PLUG, BACK T.D., MD & TVD 3129' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Open Hole Completion Fruitland Coal 2957'-3129'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, SP, SFL; Formation Density, FDC, Caliper

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	372'	12 1/4"	360 cu ft C1 B, 2% Ca C12	0
7"	23#	2774'	8 3/4"	541 cu ft C1 G, 115 cu ft	tail 0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5 1/2"	2357'	2865'	35 sx C1 B	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2859'	

31. PERFORATION RECORD (Interval, size and number)
N/A Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) N/A
AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 8/24/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/23/92	24	24/64		0			

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1150	280		0	305	43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.L. Hampton TITLE Sr. Staff Admin BY 21 DATE 5/27/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

FEDS 12 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

AMCO

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1991-574-2