

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM - 013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PRICHARD A-10

9. API Well No.

3004527016

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730 FNL

1800FEL

Sec. 1 T 30N R 9W

UNIT G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other C/O FILL FROM OPEN HOLE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU - 11/25/96

Set slickline plug at 2787'. Blew down tubing. Tested BOP stack with 230 psi of well bore gas to 1 and 3 rams and choke manifold and lines. All tests held okay. Unseat hanger and TOH w/2.375" tbg. and bent perf subs. P/U drill pipe & TIH tagged fill 22 ft. inside liner shoe at 2865'. C/O with foam and air. Circulated hole at 1500 cfm and 5 bph mist. Flow test through casing and .75" choke for 2.5 hrs. Initial FCP 21 psi and built to 80 PSI and held for 1 hour. Estimated flow rate to atmosphere of 1370 mcf/d. TIH w/bit, tagged bridge at 2845'. C/O 7 ft. and TIH and c/o to TD 3128', circulating 1500 cfm and 5 bph mist. Circulated and R/R at 3128'. Natural flow for 1 hr. and TIH tag and rotate thru bridge at 2896' and 019' at on to bottom. Circ. at TD. at 1500 cfm and 5 bph mist. Under ream hole from 2875 to 2946'.

Flowed 2 hrs and pressure stabilized at 80 psi and est rate to 1360 MCF/D. Relanded tbg at 2731'.
RDSUMO - 12/3/96

RECEIVED
JAN 10 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

12-30-1996

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

JAN 06 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.