

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM - 013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PRITCHARD A

10

9. API Well No.

3004527016

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730 FNL

1800 FEL

Sec. 1 T 30N R 9W

UNIT G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other C/O

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED SUMMARY OF CLEAN OUT ACTIVITY.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

06-23-1997

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 02 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

MIRUSU 5/15/97

SET 2 3/8" TBG PLUG, ND TBG HEAD & NU BOP STACK. LAY DON 88 JTS 2 3/8" TBG. SET RBP AT 2300'. LOAD CSG W/ PRODUCED WTR AND PRESSURE TEST RBP TO 500 PSI FOR 15 MIN. HELD OKAY. PRESSURE TESTED BOP & WH TO 500PSI 30 MIN. HELD OKAY. TIH AND LATCH ON RBP AT 2300 POOH. TIH W/ 4 3/4" TOOTH BIT & DC/DP'S TAG FILL AT 2885'. CIRCULATE W/ 1500 CFM AIR AND 10 BPH SOAP MIST. C/O TO 2920'. HEAVY COAL RETURNS. C/O FROM 2920 TO 3192, USING AIR/MIST. HEAVY COAL RETURNS. R&R BOTTOM 6 HRS/ W/HEAVY RETURNS. PULL UP TO 5 1/2" CSG SHOE AND FLOW NATURAL 2 HOURS. TIH TAG FILL AT 2888'. C/O 2920 TO 3012 W/ 1500 CFM AIR/MIST. TIH TAG FILL AT 2898. C/O 2898 - 3075. HAD SLOUGHING FROM 3043 - 3075. TIH W/ DPS TAG FILL AT 2930'. C/O TO 3129 W/1500 CFM AIR/MIST. C/O TO BOTTOM., RR 10 HRS ON BOTTOM. PULL UP AND FLOW NATURAL 2 HRS. TIH TAGE FILL AT 2970 C/O BRIDGES W/ 1500 CFM AIR/MOST 2790 - 3018'. R&R ON BOTTM 3129', FOR 6 HRS W/HEAVY COAL RETURNS. FLOW NATURAL 2 HRS. TAG FILL AT 2930'. C/O TO 3129'. W/1500 CFM AIR/MIST 8-10 BPH. R&R ON BOTTOM 4 HRS. PULL UP FLOW NATURAL FOR 2 HRS. TIH C/O BRIDGE AT 2850-55'. TAG FILL AT 2970'. WORK PIPE 3 HRS MADE 10'. TIH TAG BRIDGE IN 5 1/2" CSG AT 2850'. C/O 5' W/ 1500 CFM AIR/MIST. TAG FILL AT 2980'. C/O TO 3129'. W/ 1500 CFM AIR/MIST. R&R BTM 2 HRS. PU FLOW NATURAL 1/2 HR. C/O BRIDGE AT 2850-55 W/1500 CFM AIR/MIST. TAG FILL @2930'. C/O TO 3129'. R&R BTM 6 HRS HEAVY COAL/SHALE RETURNS. PU AND FLOW NATURAL 1/2" HRS. TIH TAG FILL AT 2950 CLEAN OUT TO 2982' W/1500 CFM AIR/MIST. TIH TAG 6' FILL AT 3123'. C/O TO 3129'. W/HEAVY COAL SHALE RETURNS. R&R BOTTOM 8 HRS, W/HEAVY COAL-SHALE RETURNS. PULL UP TO 2800' FLOW NATURAL 1/2 HR. C/O 2970'- 3033'. W/1500 CMF AIR/MIST IN 3 1/4" W/HEAVY COAL SHALE RETURNS. TIH TO 3129', C/O AND R&R BTM 4 HRS. W/HEAVY COAL SHALE RETURNS. PU AND FLOW NATURAL 1/2 HR. TIH TAG FILL AT 2960' C/O W/1500 CFM AIR/MIST FR 2960-80'. W/ HEAVY COAL/SHALE RETURNS. C/O 2980 - 3010'. W/1500 CFM AIR/MIST. R&R AT 3012' 1 HR. PU AND FLOW NATURAL 1/2 HR. TAG FILL AT 2960', C/O TO 2970. RR ON BTM. TIH TAG FILL AT 2960 C/O TO 3129'. W/ HEAVY COAL/SHALE RETURNS. R&R BTM 2 HRS. PU FLOW NATURAL 1/2 HR. TIH TAG BRIDGE AT 2925', C/O TO 2930 & TAG FILL 2960'. C/O O 2960 - 3129' W/1500 CFM AIR/MIST. R&R 6 HRS ON BTM W/HEAVY COAL/SHALE RETURNS. TAG BRIDGE AT 2930, CLEAN OT 5/ BRIDGE W/1500 CFM AIR/MIST. TAG FILL AT 2960 C/O TO 3129'. R&R BTM 4 HRS. W/HEAVY COAL SHALE RETURNS. TOH W/DP & DC. TIH W/ 2 7/8" TBG W/PERFORATED SUB LANDING AT 2811.7'. ND BOPS NU TBG HEAD.

RDSUMO 5/27/97