

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM - 013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PRICHARD /A/ # 10

9. API Well No.

3004527016

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
AMOCO PRODUCTION COMPANY Gail M. Jefferson

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201 303-830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1730 FNL 1800 FEL Sec. 1 T 30N R 9W UNIT G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recover Fish/clean

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

out/run and perf liner (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO RECOVER FISH, CLEAN OUT AND RUN PERFORATED LINER IN THIS WELL.

FOR TECHNICAL INFORMATION PLEASE CONTACT MIKE KUTAS AT (303) 830-5459.

RECEIVED
AUG 3 1998
OIL CON. DIV.
DIST. 3

070 11/11/1998
03 JUL 20 11:23:30
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

07-17-1998

(This space for Federal or State office use)

/S/ Duane W. Spencer

Approved by

Title

Date

JUL 30 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

Pritchard A 10
Orig. Comp. 6/89
TD = 3129'
Page 2 of 2

Current wellbore info: 7" CSA 2774', 5 1/2" LSA 2357-2865' (cmt'd), OH at 2865-3129', 2 3/8" TSA 2812', Fish at 2840' consisting of 1 1/2 jts 2 7/8 CS Hydrill TBG, bit sub/float, and 4 3/4" bit

Current flow info: 550 MCFD, FTP=83 psi, FCP=84 psi, LP=83 psi; Compressor shut in. Flowing tubing and casing; rate declining rapidly.

General observations: 1. Production has quickly dropped from 1300 to <600 mcf/d, which does not support current screw compressor use. Production hindered by fish left in hole at 5 1/2" csg shoe and O.H. bridges below the fish

Short term plans: 2. Well has severe hole problems at 2850-80' and 2920-80' (running shale)
1. Recover fish, clean out w/fluid containing a shale stabilizer, line and perf well; TBG will be configured for pumping

Long term plans: 1. Place on artificial lift (if needed)

1. MIRUSU--AWS 395; equipped for day cavitation operations
2. ND tree, rig up BOP's; complete with venturies on bleed lines w/man. valves.
3. TOH w/2 3/8" tubing
4. Pick up washover shoe, overshot, bumper sub, accelerator, drill collars, and drill pipe, attempt to recover fish at 2840'; fish consists of 1 1/2 jts 2 7/8 CS Hydrill TBG, bit sub/float, and 4 3/4" bit. **Note: no more than three days will be utilized at recovering fish.** RIH w/ 4 3/4" bit and clean out fill from 2,865' to total depth (3129') using air and foam--use produced water w/a shale stabilizer or 2% KCl if needed, stabilize hole as quickly as possible to allow running liner (after reaching TD, trip out to casing shoe and wait for 4-6 hours and check to determine amount of fill and how difficult it is to clean up.
5. Run a blank 4.00" (11.34#) flush joint liner from TD back to approx. 2,800'. Install a washover or Texas shoe with "cut-right" on bottom with a retrievable float immediately above the shoe and a Baker Model SLR-P Liner Hanger Packer. Strip in hole and drill to bottom with power swivel (and treated water) if necessary. Hang liner, lay down drill pipe
6. RU HES, run GR-CCL to identify correct coal seam depths; TIH and perforate liner as follows:

COAL ZONES		PERFORATIONS		
Ignacio	2,946 to 2,952'	2,946 to 2,969'	4 jspf	92 holes
	2,959 to 2,969'			
Cottonwood	3,012 to 3,017'	3,012 to 3,059'	4 jspf	188 holes
	3,021 to 3,026'			
Cahn	3,032 to 3,059'	3,107 to 3,126'	4 jspf	76 holes
	3,107 to 3,126'			
		Total		356 holes

RD HES.

5. RIH w/2 3/8" TBG as follows:

- 1) mule shoe
- 2) STD SN (1.460" ID)
- 3) Approximately 12 Jts 2 1/16" IJ TBG (372' to get above liner top)
- 4) 2 1/16" IJ TBG x 2 3/8" EUE TBG x-over
- 4) Balance of 2 3/8" TBG (All TBG: 6.4# J55 FBN)

Land bottom of TBG at approximately 3105-10'. RDMOSU. **Turn well over to production. Note: bring well on slowly, well may need swabbing in order to RTP.**

Dependent on speed of hole stabilization, I estimate this procedure to require approximately 7-9 days and to cost approximately \$150,000 (see attached AFE form).

If problems are encountered, please contact:

Mike Kutas

(W) (303) 830-5159
(H) (303) 840-3700
(P) (303) 553-6334

Amoco Production Company

ENGINEERING CHART

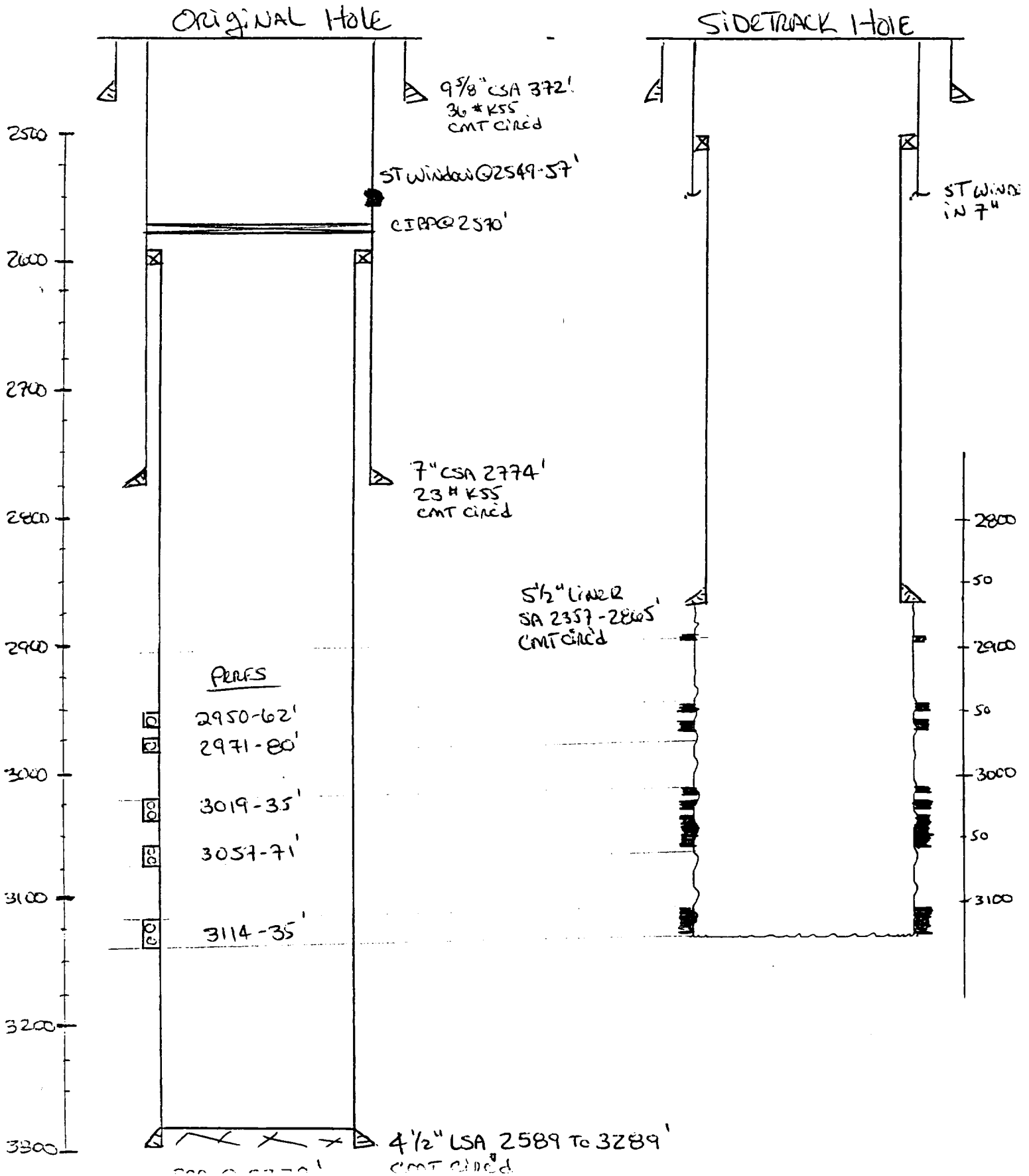
Sheet No _____ Of _____
File _____

Appn _____

Date 5/1/98

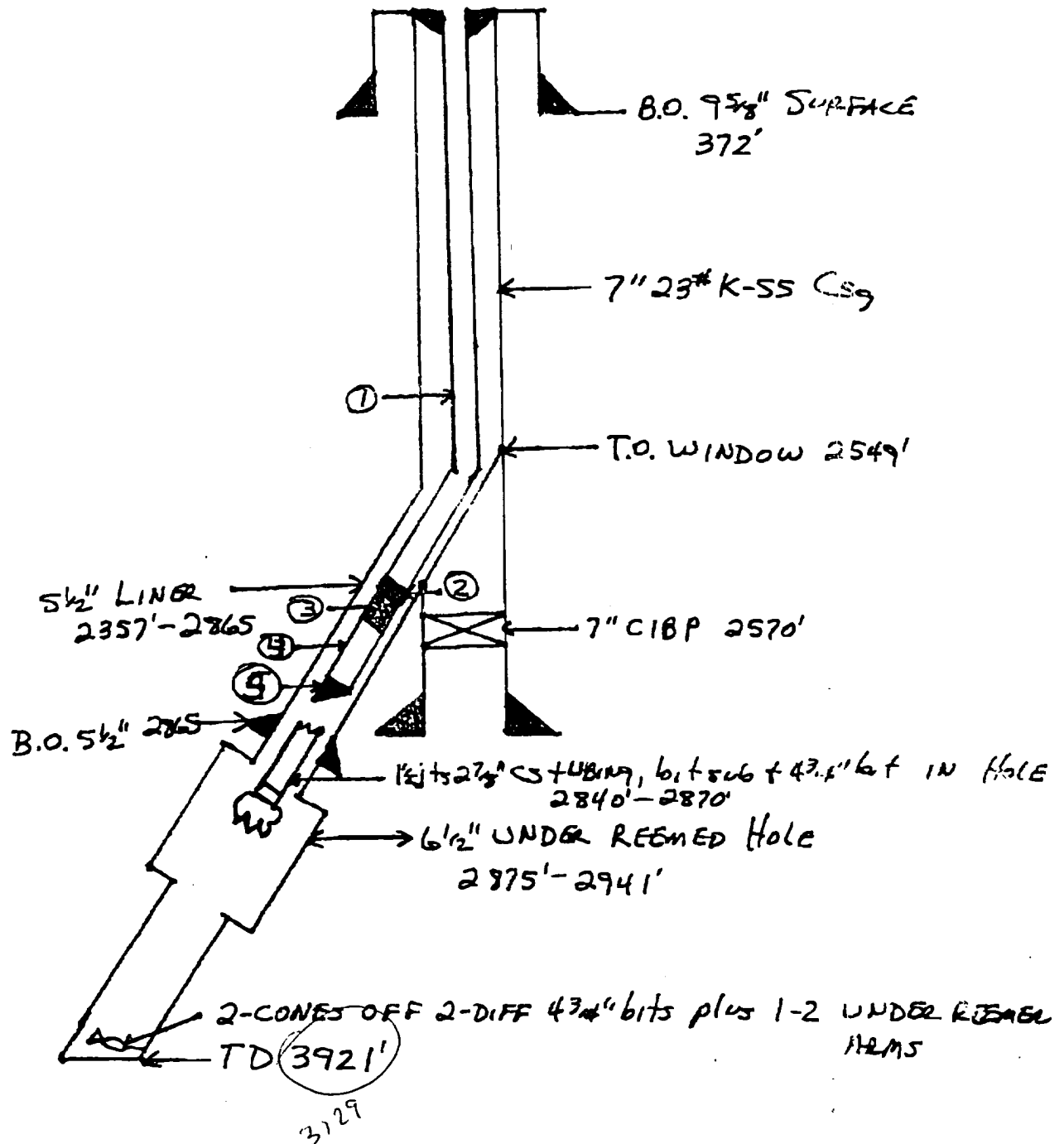
By GMK

SUBJECT PITCHARD A 10



Amoco Prod Co.
PRITCHARD "A" 10

Completed 8/29/89

CLEANED OUT, LWD + log
5/27/97

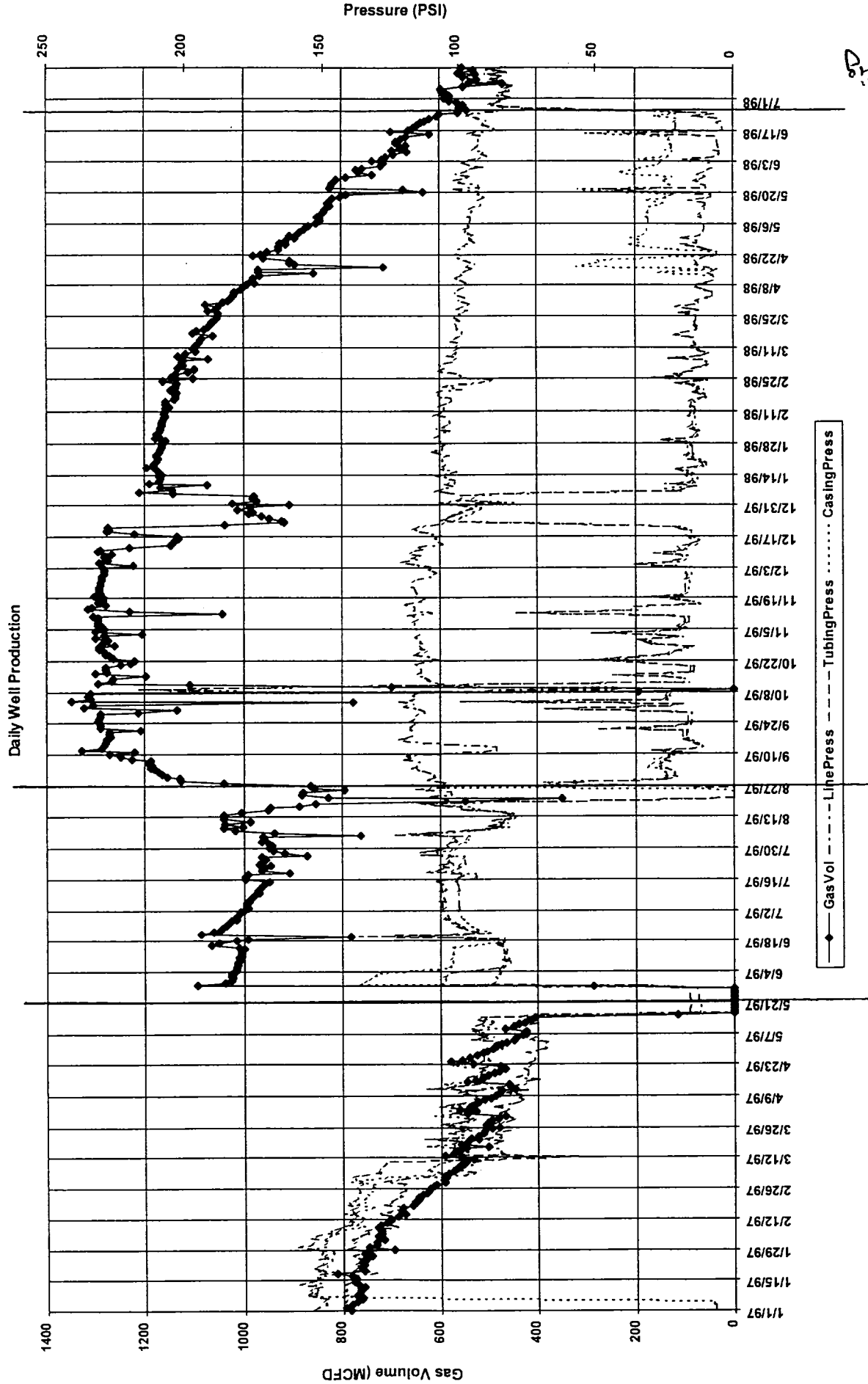
Current Curve

Wellname: PRITCHARD A 010-FT

Flacwell: 70305801

API: 300452701600

Amoco - OIDB/Synergy Data



SI WH
comp
waiting on Rig

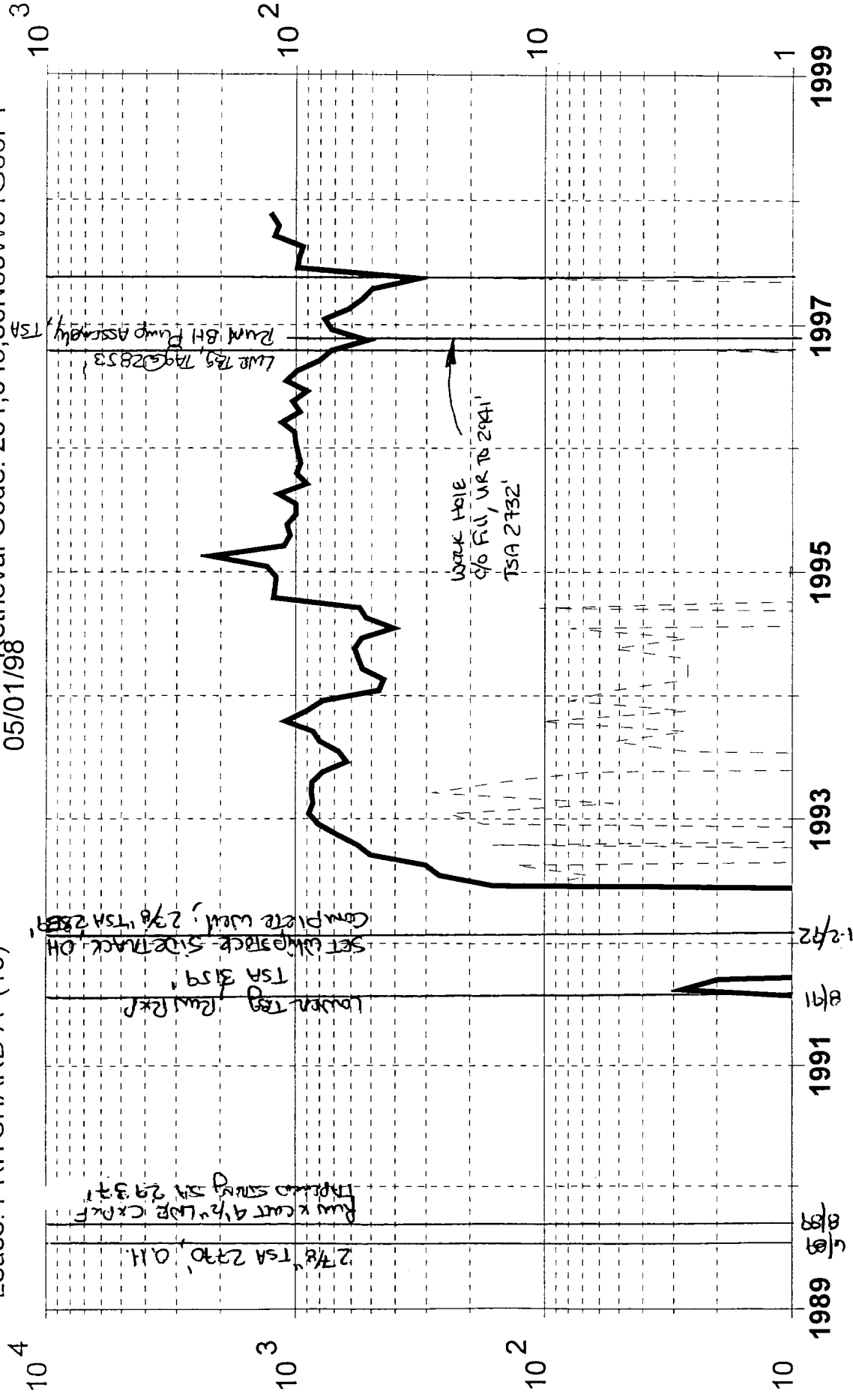
SI WH
comp

LAST
well
repair

Dwights

Lease: PRITCHARD A (10)

Retrieval Code: 251,045,30N09W01G00FT
05/01/98



Gas (mcf/day)

Water (bbl/day)

County: SAN JUAN, NM

F.P. Date: 04/91

Field: BASIN (FRUITLAND COA Oil Cum: 0 bbl

Reservoir: FRUITLAND COAL Gas Cum: 1685 mmcf

Operator: AMOCO PRODUCTIO Location: 1G 30N 9W