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Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95
Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: Pritchard A #10 API #: 3004527016

Location of Well: Unit Letter G, 1730 Feet from the North line and 1800 Feet from the East line, Section 01, Township 30N, Range 9W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 9/2/97

Date Workover Procedures were Completed: 9/2/97

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Fruitland Coal

VII. AFFIDAVIT:

State of Colorado)

) ss.

County of Denver)

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Staff Assistant

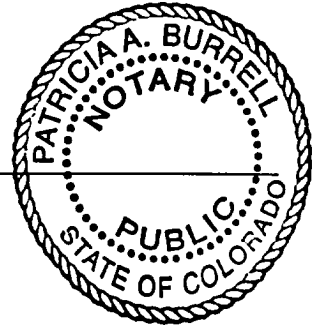
(Title)

RECEIVED
SEP 2 1998
OIL CON. DIV.
DIST. 3

Faxed
9/11/98

SUBSCRIBED AND SWORN TO before me this 1st day of September, 1998.

Patricia A. Burrell
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 9/2, 1998.

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 9/2/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Amoco Production Company installed a wellhead compressor on this well to increase well production, at very low reservoir pressure.

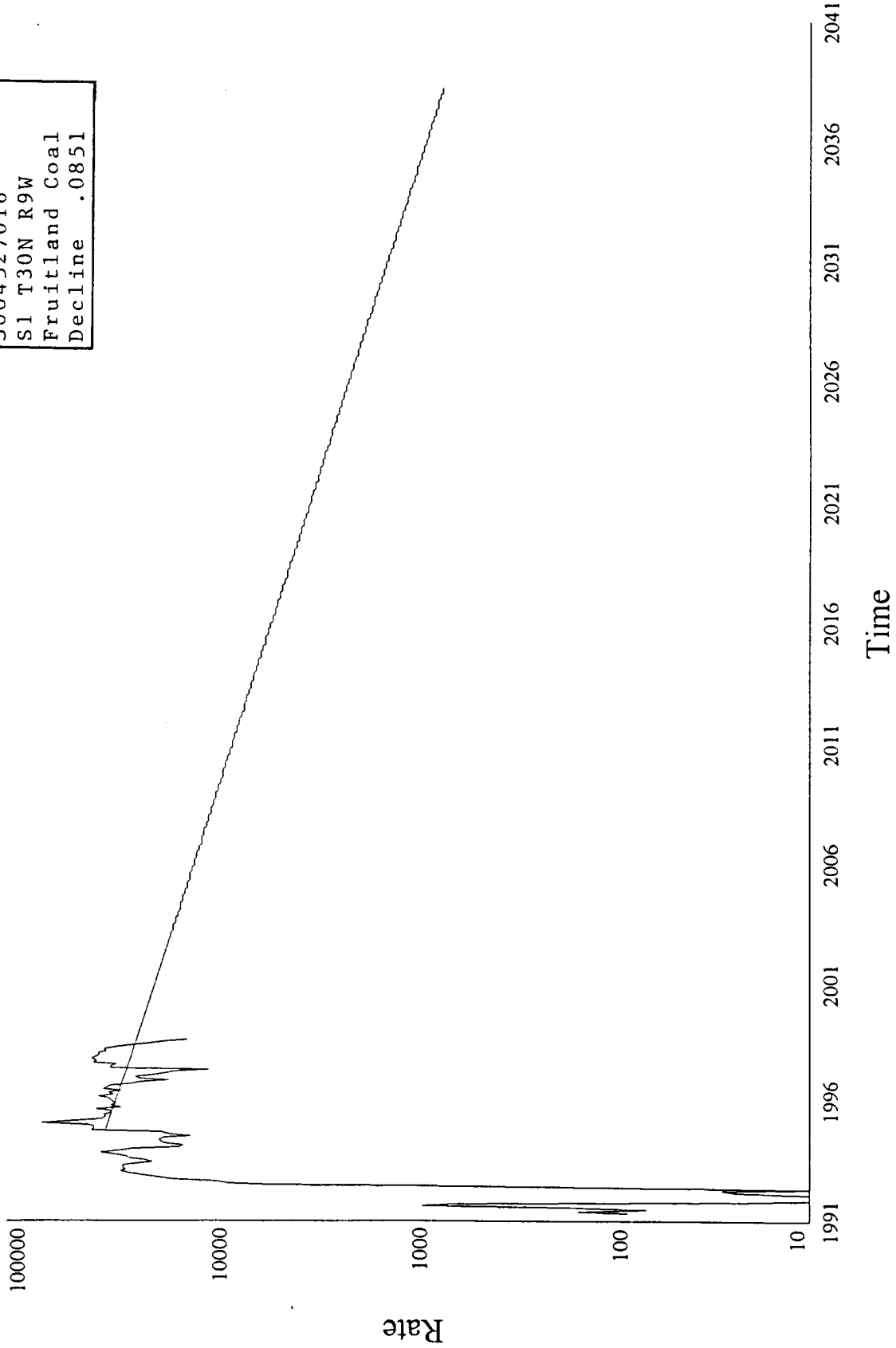
Rate/Time Graph

Project: C:\Windows\Temp\rap7240\RAP00018.mdb

Lease Name: PRITCHARD A#10
County, ST: SAN JUAN, NEW MEXICO

Operator: AMOCO PROD

3004527016
S1 T30N R9W
Fruitland Coal
Decline .0851



WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	Pritchard A	
WELLNO	#10	
POOL	Fruitland Coal	
FLAC	70305801	
API	3004527016	
LOCATION	G 1 30N 9W	
MONTH FINALED	9/97	
DECLINE RATE	0.0851	0.0851
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
10/1997	36784.0	0.0
11/1997	36524.1	0.0
12/1997	36266.0	0.0
01/1998	36009.7	0.0
02/1998	35755.2	0.0
03/1998	35502.6	0.0
04/1998	35251.7	0.0
05/1998	35002.6	0.0
06/1998	34755.2	0.0
07/1998	34509.6	0.0
08/1998	34265.7	0.0
09/1998	34023.6	0.0
10/1998	33783.2	0.0
11/1998	33544.4	0.0
12/1998	33307.4	0.0
01/1999	33072.0	0.0
02/1999	32838.3	0.0
03/1999	32606.3	0.0
04/1999	32375.9	0.0
05/1999	32147.1	0.0
06/1999	31919.9	0.0
07/1999	31694.3	0.0
08/1999	31470.4	0.0
09/1999	31248.0	0.0
10/1999	31027.2	0.0
11/1999	30807.9	0.0
12/1999	30590.2	0.0
01/2000	30374.0	0.0
02/2000	30159.4	0.0

WELLNAME	Pritchard A	
WELLNO	#10	
03/2000	29946.3	0.0
04/2000	29734.6	0.0
05/2000	29524.5	0.0
06/2000	29315.9	0.0
07/2000	29108.7	0.0
08/2000	28903.0	0.0
09/2000	28698.8	0.0
10/2000	28496.0	0.0
11/2000	28294.6	0.0
12/2000	28094.7	0.0
01/2001	27896.1	0.0
02/2001	27699.0	0.0
03/2001	27503.3	0.0
04/2001	27308.9	0.0
05/2001	27115.9	0.0
06/2001	26924.3	0.0
07/2001	26734.0	0.0
08/2001	26545.1	0.0
09/2001	26357.5	0.0
10/2001	26171.3	0.0
11/2001	25986.3	0.0
12/2001	25802.7	0.0
01/2002	25620.4	0.0
02/2002	25439.3	0.0
03/2002	25259.6	0.0
04/2002	25081.1	0.0
05/2002	24903.8	0.0
06/2002	24727.8	0.0
07/2002	24553.1	0.0
08/2002	24379.6	0.0
09/2002	24207.3	0.0
10/2002	24036.2	0.0
11/2002	23866.4	0.0
12/2002	23697.7	0.0
01/2003	23530.3	0.0
02/2003	23364.0	0.0
03/2003	23198.9	0.0
04/2003	23035.0	0.0
05/2003	22872.2	0.0
06/2003	22710.6	0.0
07/2003	22550.1	0.0
08/2003	22390.7	0.0
09/2003	22232.5	0.0
10/2003	22075.4	0.0
11/2003	21919.4	0.0
12/2003	21764.5	0.0
01/2004	21610.7	0.0
02/2004	21458.0	0.0
03/2004	21306.3	0.0

WELLNAME	Pritchard A	
WELLNO	#10	
04/2004	21155.8	0.0
05/2004	21006.3	0.0
06/2004	20857.8	0.0
07/2004	20710.4	0.0
08/2004	20564.1	0.0
09/2004	20418.8	0.0
10/2004	20274.5	0.0
11/2004	20131.2	0.0
12/2004	19989.0	0.0
01/2005	19847.7	0.0
02/2005	19707.4	0.0
03/2005	19568.2	0.0
04/2005	19429.9	0.0
05/2005	19292.6	0.0
06/2005	19156.3	0.0
07/2005	19020.9	0.0
08/2005	18886.5	0.0
09/2005	18753.0	0.0
10/2005	18620.5	0.0
11/2005	18488.9	0.0
12/2005	18358.3	0.0
01/2006	18228.5	0.0
02/2006	18099.7	0.0
03/2006	17971.8	0.0
04/2006	17844.8	0.0
05/2006	17718.7	0.0
06/2006	17593.5	0.0
07/2006	17469.2	0.0
08/2006	17345.7	0.0
09/2006	17223.2	0.0
10/2006	17101.4	0.0
11/2006	16980.6	0.0
12/2006	16860.6	0.0
01/2007	16741.5	0.0
02/2007	16623.1	0.0
03/2007	16505.7	0.0
04/2007	16389.0	0.0
05/2007	16273.2	0.0
06/2007	16158.2	0.0
07/2007	16044.0	0.0
08/2007	15930.7	0.0
09/2007	15818.1	0.0
10/2007	15706.3	0.0
11/2007	15595.3	0.0