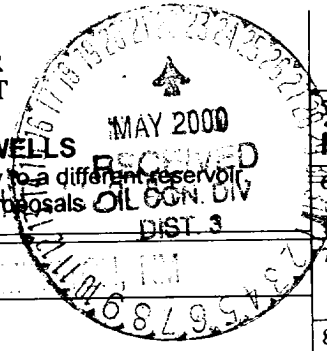


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.



Lease Designation and Serial No.

NM 013686

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL

☒ GAS WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FNL & 1800' FEL Sec. 1 T30N R09W Unit G

8. Well Name and No.

Pritchard A 10

9. API Well No.

30-045-27016

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Recover Fish, C/O, Run & Perf liner**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Recover Fish, C/O and Run & Perforate Liner in the subject well as per the attached procedure:

14. I hereby certify that the foregoing is true and correct

Signed

Title **Sr. Business Analyst**

Date **05/10/00**

(This space for Federal or State office use)

Approved by

Title

Date **5/17/00**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NMOC

SJOET Well Work Procedure

Pritchard A 10

Version: #1
Date: May 10, 2000
Budget: Well Repair
Work Type: Recover fish, C/O, run and perf liner

Objectives:

1. Recover fish
 2. Clean out fill, stabilize hole, run and perf liner
 3. Return well to production
-
1. MIRUSU--AWS 395; equipped for day cavitation operations
 2. ND tree, rig up BOP's; complete with venturies on blooie lines w/man. valves.
 3. TOH w/2 3/8" tubing
 4. Pick up washover shoe, overshot, bumper sub, accelerator, drill collars, and drill pipe, attempt to recover fish at 2840'; fish consists of 1 1/2 jts 2 7/8 CS Hydrill TBG, bit sub/float, and 4 3/4" bit. **Note: no more than three days will be utilized at recovering fish.** RIH w/ 4 3/4" bit and clean out fill from 2,865' to total depth (3129') using air and foam--use produced water w/a shale stabilizer or 2% KCl if needed, stabilize hole as quickly as possible to allow running liner (after reaching TD, trip out to casing shoe and wait for 4-6 hours and check to determine amount of fill and how difficult it is to clean up.
 5. Run a blank 4.00" (11.34#) flush joint liner from TD back to approx. 2,800'. Install a washover or Texas shoe with "cut-right" on bottom with a retrievable float immediately above the shoe and a Baker Model SLR-P Liner Hanger Packer. Strip in hole and drill to bottom with power swivel (and treated water) if necessary. Hang liner, lay down drill pipe
 6. RU HES, run GR-CCL to identify correct coal seam depths; TIH and perforate liner as follows:

<u>COAL ZONES</u>		<u>PERFORATIONS</u>		
Ignacio	2,946 to 2,952'	2,946 to 2,969'	4 jspf	92 holes
	2,959 to 2,969'			
Cottonwood	3,012 to 3,017'	3,012 to 3,059'	4 jspf	188 holes
	3,021 to 3,026'			
Cahn	3,032 to 3,059'	3,107 to 3,126'	4 jspf	76 holes
	3,107 to 3,126'			
Total				356 holes

RD HES.

5. RIH w/2 3/8" TBG as follows:

- 1) mule shoe
- 2) STD SN (1.460" ID)
- 3) Approximately 12 Jts 2 1/16" IJ TBG (372' to get above liner top)
- 4) 2 1/16" IJ TBG x 2 3/8" EUE TBG x-over
- 4) Balance of 2 3/8" TBG (All TBG: 6.4# J55 FBN)

Land bottom of TBG at approximately 3105-10'. RDMOSU. **Turn well over to production. Note: bring well on slowly, well may need swabbing in order to RTP.**

Dependent on speed of hole stabilization, I estimate this procedure to require approximately 7-9 days and to cost approximately \$150,000 (see attached AFE form).

If problems are encountered, please contact:

Mike Kutas

***(W) (303) 830-5159
(H) (303) 840-3700
(P) (303) 553-6334***