Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No.

MM	013	686
----	-----	-----

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE 1. Type of Well OIL WELL OTHER OCT 2000 8. Well Name and No. Pritchard A 10 9. API Well No. 30-045-27016 10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas 11. County or Parish, State 1730' FNL & 1800' FEL Sec. 1 T30N R09W Unit G OCT 2000 8. Well Name and No. Pritchard A 10 9. API Well No. 30-045-27016 10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas 11. County or Parish, State San Juan New Mexico	Do not use this form for proposals to drill out the Use "APPLICATION FOR	or to deepen or reentry to a different reservoir. PERMIT" for such proposals	6.1f Indian, Allottee or Tribe Name		
2. Name of Operator Amoco Production Company Melissa Velasco-Price 3. Address and Telephone No. P.O. Box 3092 Houston, TX 772533 (281) 366-2548 Basin Fruitland Coal Gas 11. Country or Prains, Nate 14. Location of Well (Footage, Sec. T. R. M., or Survey Description) 17730* FNL & 1800* FEL Sec. 1 T30N R09W Unit G 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1779E OF SUBMISSION Notice of Intent Recompletion Recompletion Recompletion Recompletion			7. If Unit or CA, Agreement Designation		
3. Address and Telephone No. P.O. Box 3092 Houston, TX 772533 (281) 366-2548 10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas 11. County or Parish, State San Juan New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Altering Casing Altering Casing Altering Casing Repair Altering Casing Repair Altering Casing Report results of multiple completion or Recomplicion and rice vertical depths for all markets and zone pretared to this work. Proceedings of the Microscopy of the United States and Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If yell is directionally drilled, give subsurface locations and measured and tine vertical depths for all markets and zone pertaretion to this work.) 13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If yell is directionally drilled, give subsurface locations and measured and tine vertical depths for all markets and zone pertaretion to this work.) 13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If yell is directionally drilled, give subsurface locations and measured and tine vertical depths for all markets and zone pertaretion to this work.) 13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If yell is directionally drilled, give subsurface locations and measured and tine vertical depths for all markets of the subsurface locations and measured in the vertical details, and give pertinent dates, including estimated and of starting any proposed work. If yell yell yell yell yell yell yell yel	1. Type of Well OIL WELL GAS WELL OTH 2. Name of Operator	ER ON ON	Pritchard A 10		
P.O. Box 3092 Houston, TX 772533 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1730* FNL & 1800* FEL Sec. 1 T30N R09W Unit G 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17YPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Abandonment Abandonment Change of Plans New Construction	Amoco Production Company	Melissa Velasco-Price	30-045-27016		
1730* FNL & 1800* FEL Sec. 1 T30N R09W Unit G CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Plugging Back New Construction New Co	P.O. Box 3092 Houston, TX 77253				
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, State		
Notice of Intent	1100 111				
Notice of Intent	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
Notice of Intent Recompletion New Construction New Constructio	TYPE OF SUBMISSION	TYPE OF ACTIO			
Subsequent Report Final Abandonment Notice Plugging Back Water Shut-Off Water Shut-	☐ Notice of Intent		•		
Gasing Repair Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Casing Casing Repair Recover Fish, C/O, Run & Perf liner Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, incline gestimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* O7/22/00 MIRUSU. NUBOP's & RU floor prep to pull TBG. Pull TBG hanger LOB 3.Trs 7/8" production TBG. SN Wlock collar, perf sub & mule shoe. Test BO manifold 2000#. Strap 3 1/2" DC & 2 7/8" DP. PU OS BUMPER SUB, JARS, DC, ACL, 2 7/8" DP. & 3 1/2" DP. RIH. Tag 2840' attempt to latch fish. Took 20K DN. PU w/5-10K OP for 20. POH w/Fishing tools. No REC. Had 3/4" x3" hunks of SH packed in OS. PU 4 3/4" bit. Took WT @ 2820. C/O in attempt to find top of Fish. C/O 2820' - 2844' in 11 hrs. w/ APX 10 CU YDS of SH REC. Cont C/O 2844' - 3001'. HVY SH coal returns. C/O w/mist & shale. TRT at times would press. by ty to pack off. C/O from 3001'. HVY SH coal returns. C/O w/mist & shale. TRT at times would press. by ty to pack off. C/O from 3001'. 3129' TD. CIRC hole Clean w/floam mist. POH to 2800' w/no tight hole. Wait for 3 1/2 hrs. to check for fill w/well open. RiH tag @ 2920. C/O bridges 2930' - 2939' & 2950' - 2970' w/mist. C/O bridges 2975' - 3012', 3020' - 3025' a 3060' - 3075' & 3015' - 3020' - 3020' - 3025' a 3060' - 3075' & 3015' - 3029' solf mill not check for fill. well static to light blow. Break CIRC w/air mist. C/O bridges 2970' - 3002' m 2 1/2 hrs. HVY feturns 3035' - 3043' 3005' - 3075' & 3115' - 3129' soff fill in 2 hrs. Mod to light returns. CIRC w/air mist until returns clean. POH to 2800' w	Subsequent Report		•		
Altering Casing Conversion to Injection Altering Casing Conversion to Injection			_		
[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)** 17/22/00 MIRUSU. NUBOP'S & RU floor prep to pull TBG. Pull TBG half pare LD 88 JTS 7/8" production TBG. SN W/lock collar, perf sub & mule shoe. Test BO manifold 2000#. Strap 3 1/2" DC & 2 7/8" DP. PU OS BUMPER SUB, JARS, DC, ACL, 2 7/8" DP & 3 1/2" DP. RIH. Tag 2840" attempt to latch fish. Took 20K DN. PU wF5-10K OP for 20". POH w/Fishing tools. No REC. Had 3/4" x3" hunks of SH packed in OS. PU 4 3/4" bit. Took WT @ 2820. C/O in attempt to find top of Fish. C/O 2820'. 2844" in 11 hrs. w/ APX 10 CU YDS of SH REC. Cont C/O 2844'. 3001'. HVY SH coal returns. C/O w/mist & shale. TRT at times would press. up & try to pack off. C/O from 3001'. 3129' TD. CIRC hole Clean w/floam mist. POH to 2800' w/no tight hole. Wait for 3 1/2 hrs. to check for fill w/well open. RIH tag @ 2920. C/O bridges 2930'. 2939' & 2950'. 2970' w/mist. C/O bridges 2975'. 3012'. 3020'. 3032', 3060'. 3075' & 3085'. 3085'. 3087'. MOD to HVY returns 2975'. 3012'. & 3060'. 3075'. PU to 2800' w/normal drag no tight hole, wait 4 hrs. w/well open to check for fill. well static to light blow. Break CIRC w/air mist. C/O bridge 2970'. 29030', 3020'. 3032' w/air mist. C/O bridge 2929'. Serak Click w/air mist. coll by the state of the control of the state of the control of the state of the state of the control of the state of the control of the state of the control of the state		Altering Casing			
Recompletion Report and Log form.		Other Recover Fish, C/O, Rur	1 & Perf liner		
O7/22/00 MIRUSU. NUBOP's & RU floor prep to pull TBG. Pull TBG hanger LD 88 JTS 7/8" production TBG. SN 07/22/00 MIRUSU. NUBOP's & RU floor prep to pull TBG. Pull TBG hanger LD 88 JTS 7/8" pp. PU OS BUMPER SUB, W/lock collar, perf sub & mule shoe. Test BO manifold 2000#. Strap 3 1/2" DP. PU OS BUMPER SUB, JARS, DC, ACL, 2 7/8" DP & 3 1/2" DP. RIH. Tag 2840' attempt to latch fish. Took 20K DN. PU Wy5-10K OP for 20'. POH w/Fishing tools. No REC. Had 3/4" x3" hunks of SH packed in OS. PU 4 3/4" bit. Took WT @ 2820. C/O in attempt to find top of Fish. C/O 2820' - 2844' in 11 hrs. w/ APX 10 CU YDS of SH REC. Cont C/O 2844'-3001'. HVY SH coal returns. C/O Wmist & shale. TRT at times would press. up & try to pack off. C/O from 3001' -301'. HVY SH coal returns. C/O Wmist & shale. TRT at times would press. up & try to pack off. C/O from 3001' -302' TD. CIRC hole Clean w/foam mist. POH to 2800' w/no tight hole. Wait for 3 1/2 hrs. to check for fill w/well open. RiH tag @ 2920. C/O bridges 2930' - 2939' & 2950' - 2970' w/mist. C/O bridges 2975' - 3012', 3020' - 3032' 3060' - 3075'. 3085' - 3085' - 3087'. MOD to HVY returns 2975' - 3012' & 3060' - 3075'. PU to 2800' w/normal drag no tight hole. wait 4 hrs. w/well open to check for fill. well static to light blow. Break CIRC w/air mist. C/O bridge 2945' 1/2 hrs. HVY returns 3035' - 3043', 3005' - 3075' 3.115' - 3129' soff fill in 2 - 2947'. C/O bridge 2970' - 3002' in 2 1/2 hrs. HVY returns 3035' - 3043', 3005' - 3075' 3.115' - 3129' soff fill in 2 hrs. Mod to light returns. CIRC w/air mist until returns clean. POH to 2800' w/no tighthole. Tag @ 2929' Break CIRC w/air mist. C/O bridge to 2929' - 2930', 3020' - 3032' w/heavy returns. Pump 10 bbls. C/O well w/air mist. 3032' 3129' STD. Bridges 3032' - 3045', 3063' - 3073' & fill 3110' - 3129'. CIRC until returns clean. TOH to check bit while flow test. all cones loose. LD 2 JTs of DP above DC. NU new bit. TIH & tag @ 2929'. Creak CIRC w/air mist. C/O bridges 2929' - 2937', 2980' - 2985', 3025' - 3032' & 3050' - 3063'. Bridge		Recompletion Report and Log for	n.)		
Signed	07/22/00 MIRUSU. NUBOP'S & RU floor prep to pull TBG. Pull TBG hanger LD 88 JTS 7/8 production TBG. SN w/lock collar, perf sub & mule shoe. Test BO manifold 2000#. Strap 3 1/2" DP. PU OS BUMPER SUB, JARS, DC, ACL, 2 7/8" DP & 3 1/2" DP. RIH. Tag 2840' attempt to latch fish. Took 20K DN. PU w/5-10K OP for 20'. POH w/Fishing tools. No REC. Had 3/4" x3" hunks of SH packed in OS. PU 4 3/4" bit. Took WT @ 2820. C/O in attempt to find top of Fish. C/O 2820' - 2844' in 11 hrs. w/ APX 10 CU YDS of SH REC. Cont C/O 2844' - 3001'. HVY SH coal returns. C/O w/mist & shale. TRT at times would press. up & try to pack off. C/O from 3001' - 3019' TD. CIRC hole Clean w/foam mist. POH to 2800' w/no tight hole. Wait for 3 1/2 hrs. to check for fill w/well open. RIH tag @ 2920. C/O bridges 2930' - 2939' & 2950' - 2970' w/mist. C/O bridges 2975' - 3012', 3020' - 3032', open. RIH tag @ 2920. C/O bridges 2930' - 2939' & 2950' - 2970' w/mist. C/O bridges 2975' - 3012', 3020' - 3032', open. RIH tag @ 2920'. MOD to HVY returns 2975' - 3012' & 3060' - 3075'. PU to 2800' w/normal drag no tight hole. wait 4 hrs. w/well open to check for fill. well static to light blow. Break CIRC w/air mist. C/O bridge 2945' to 2947'. C/O bridge 2970' - 3002' in 2 1/2 hrs. HVY returns 3035' - 3043', 3005' - 3075' & 3115' - 3129' soft fill in 2 hrs. Mod to light returns. CIRC w/air mist until returns clean. POH to 2800' w/no tighthole. Tag @ 2929'. Break CIRC w/air mist. C/O bridge to 2929' 2930', 3020' - 3032' w/heavy returns. Pump 10 bbls. C/O well w/air mist. Soft production of DP above DC. NU new bit. TIH & tag @ 2929'. Creak CIRC w/air mist. C/O bridges 2929' - 2937', 2980' - 2985', 3025' - 3032' & 3050' 3063'. 2929' - 2937' & 3050' - 3063'. Had heavy returns. CIRC on BTM w/air mist until returns clean. Dry up hole. TIH & Tag @ 2929'.				
Approved by Title Date Conditions of approval, if any: **CCFPTED FOR RECORL** Title US C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious	Signed MILLIA ILLAND	Title Permitting Assistant	Date09/29/00		
Conditions of approval, if any: **CCEPTED FOR RECORL Title US C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious	•		Date		
Tide 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious	Approved by Conditions of approval, if any:	Title	Date		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	CCEPTED FOR RECORL				
	Title 18 U.S.C. Section 1001, makes it a crime for any or fraudulent statements or representations as to any m	person knowingly and willfully to make to any department or agatter within its jurisdiction.	ency of the United States any false, fictitious		

PRICHARD A 10

Continuation of Recover Fish, C/O, Run & Perf Liner Sundry Report 9/29/00

Tag & C/O bridge 3055' - 3060. CIRC down to BTM & C/O 3' of fill. POH to 2800' w/no tight hole. RIH tag C/O 2929' - 2932', wash down & tag @ 2985'. RIH again tag @ 2970', would not drill off. MU flat BTM mill & RIH tag @ 2846'. C/O w/air mist & SH TRT w/flat BTM mill tag & C/O bridge @ 2875'. CIRC on BTM until returns clean. C/O well bore w/flat BTM mill 2955' - 3032', 2955' - 2965' - $\frac{1}{2}$ hrs. 2975' - 3002' - 1 $\frac{3}{4}$ hrs HVY coal 3022' - 3032' 1 $\frac{1}{2}$ hrs mod returns. Replace air booster starter. PU to CSG w/normal drag. RIH & tag @ 2975'. C/O w/mill & air mist 3002' - 3020'. MU mill #2 & TIH tag @ 2929'. Break CIRC w/air mist. POH to 2800'. C/O bridge 2920' - 2921'. CONT RIH w/O CIR or ROT & Tag @ 3123'. JHA. TIH & TAG @ 3032'. Break CIRC W/ air mist & SH TRT. Wash down F/ 3032' -3129' TD. & CIRC clean. TOH & LD DC & 2 bent JTS OF 2 7/8" DP. PU X R 4 3/4" bit & bit SUB W/ float, 9 JTS 4" 11.34 # FJ liner , 5 1/2" X 4" TIW JGS hanger on 2 7/8" X 3 1/2" DP. Tag @2910'. Wash liner down F/ 2910' - 3129' TD. Had bridges @ 2910'-2920' & 3000' - 3036'. Set & rel F/ hanger. CIRC hole clean. NOTE: TOL 2754' ORKB, BTM 3129', Top of float @ 2127'. 111 FT over lap. POH -LD 3 1/2" X 2 7/8" DP & setting tool. Change RAMS & rot head rubber. Found top of 5" liner 12' HIGH @ 2345'. Perf Coal seams w/ 2 1/8" 4 JSPF/ 60 DEG.PH. CSG GUNS. 3101' - 3120', 3010' - 3057' & 2942'- 2965' 356 holes .32 OD. 3107 - 3126, 3112 - 3159 & 2946 - 2969. RD SCHL. SI PRS @ START - 80 PSI. END 100 PSI. Prep to run TBG. R 2 1/16 mule shoe & nipple w/ plug in place, nipple w/ plug @ 3086'. ND BOP. NU master valve & test hanger/tree to 2000 # F/ 20 MIN. Test Ok.

08/05/00 RDMOSU Rig Released @ 06:00 hrs.