

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

NM 013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pritchard A 10

9. API Well No.

30-045-27016

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533 (281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FNL & 1800' FEL Sec. 1 T30N R09W Unit G

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Recover Fish, C/O, Run & Perf liner

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/22/00 MIRUSU. NUBOP's & RU floor prep to pull TBG. Pull TBG hanger LD 88 JTS 7/8" production TBG. SN w/lock collar, perf sub & mule shoe. Test BO manifold 2000#. Strap 3 1/2" DC & 2 7/8" DP. PU OS BUMPER SUB, JARS, DC, ACL, 2 7/8" DP & 3 1/2" DP. RIH. Tag 2840' attempt to latch fish. Took 20K DN. PU w/5-10K OP for 20'. POH w/Fishing tools. No REC. Had 3/4" x3" hunks of SH packed in OS. PU 4 3/4" bit. Took WT @ 2820. C/O in attempt to find top of Fish. C/O 2820' - 2844' in 11 hrs. w/ APX 10 CU YDS of SH REC. Cont C/O 2844' - 3001'. HVY SH coal returns. C/O w/mist & shale. TRT at times would press. up & try to pack off. C/O from 3001' - 3129' TD. CIRC hole Clean w/foam mist. POH to 2800' w/no tight hole. Wait for 3 1/2 hrs. to check for fill w/well open. RIH tag @ 2920. C/O bridges 2930' - 2939' & 2950' - 2970' w/mist. C/O bridges 2975' - 3012', 3020' - 3032', 3060' - 3075' & 3085' - 3087'. MOD to HVY returns 2975' - 3012' & 3060' - 3075'. PU to 2800' w/normal drag no tight hole. wait 4 hrs. w/well open to check for fill. well static to light blow. Break CIRC w/air mist. C/O bridge 2945' - 2947'. C/O bridge 2970' - 3002' in 2 1/2 hrs. HVY returns 3035' - 3043', 3005' - 3075' & 3115' - 3129' soft fill in 2 hrs. Mod to light returns. CIRC w/air mist until returns clean. POH to 2800' w/no tight hole. Tag @ 2929'. Break CIRC w/air mist. C/O bridge to 2929' - 2930', 3020' - 3032' w/heavy returns. Pump 10 bbls. C/O well w/air mist. 3032' 3129' TD. Bridges 3032' - 3045', 3063' - 3073' & fill 3110' - 3129'. CIRC until returns clean. TOH to check bit while flow test. all cones loose. LD 2 JTS of DP above DC. NU new bit. TIH & tag @ 2929'. Creak CIRC w/air mist. C/O bridges 2929' - 2937', 2980' - 2985', 3025' - 3032' & 3050' - 3063'. 2929' - 2937' & 3050' - 3063'. Had heavy returns. CIRC on BTM w/air mist until returns clean. Dry up hole. TIH & Tag @ 2929'.

CONTINUED ON ATTACHMENT

14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco-Price Title **Permitting Assistant**

Date **09/29/00**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ICT 0 2000

*See Instructions On Reverse Side

PRICHARD A 10

Continuation of Recover Fish, C/O, Run & Perf Liner Sundry Report 9/29/00

Tag & C/O bridge 3055' - 3060. CIRC down to BTM & C/O 3' of fill. POH to 2800' w/no tight hole. RIH tag C/O 2929' - 2932', wash down & tag @ 2985'. RIH again tag @ 2970', would not drill off. MU flat BTM mill & RIH tag @ 2846'. C/O w/air mist & SH TRT w/flat BTM mill tag & C/O bridge @ 2875'. CIRC on BTM until returns clean. C/O well bore w/flat BTM mill 2955' - 3032', 2955' - 2965' - $\frac{1}{2}$ hrs. 2975' - 3002' - 1 $\frac{3}{4}$ hrs HVY coal 3022' - 3032' 1 $\frac{1}{2}$ hrs mod returns. Replace air booster starter. PU to CSG w/normal drag. RIH & tag @ 2975'. C/O w/mill & air mist 3002' - 3020'. MU mill #2 & TIH tag @ 2929'. Break CIRC w/air mist. POH to 2800'. C/O bridge 2920' - 2921'. CONT RIH w/O CIR or ROT & Tag @ 3123'. JHA. TIH & TAG @ 3032'. Break CIRC W/ air mist & SH TRT. Wash down F/ 3032' - 3129' TD. & CIRC clean. TOH & LD DC & 2 bent JTS OF 2 7/8" DP. PU X R 4 3/4" bit & bit SUB W/ float, 9 JTS 4" 11.34 # FJ liner, 5 1/2" X 4" TIW JGS hanger on 2 7/8" X 3 1/2" DP. Tag @ 2910'. Wash liner down F/ 2910' - 3129' TD. Had bridges @ 2910'-2920' & 3000' - 3036'. Set & rel F/ hanger. CIRC hole clean. NOTE: TOL 2754' ORKB, BTM 3129', Top of float @ 2127'. 111 FT over lap. POH - LD 3 1/2" X 2 7/8" DP & setting tool. Change RAMS & rot head rubber. Found top of 5" liner 12' HIGH @ 2345'. Perf Coal seams w/ 2 1/8" 4 JSPF/ 60 DEG.PH. CSG GUNS. 3101' - 3120', 3010' - 3057' & 2942' - 2965' 356 holes .32 OD. 3107 - 3126, 3112 - 3159 & 2946 - 2969. RD SCHL. SI PRS @ START - 80 PSI. END 100 PSI. Prep to run TBG. R 2 1/16 mule shoe & nipple w/ plug in place, nipple w/ plug @ 3086'. ND BOP. NU master valve & test hanger/tree to 2000 # F/ 20 MIN. Test Ok.

08/05/00 RDMOSU Rig Released @ 06:00 hrs.