

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS DRY OTHER

b. TYPE OF COMPLETION:
NEW WORK REPAIR REGRAB DIFF. OTHER

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1030'N, 1180'E
At top prod. interval reported below
At total depth

5. WELL DESIGNATION AND SERIAL NO.
SF-078129

6. IF INDIAN ALLOTTEE OR TRIBE NAME
7. NET AGREEMENT NAME

8. LEASE OR RENT NAME
Pierce

9. WELL NO.
250

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SECTION, T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 7, T-30-N, R-9-W
NMPM

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE
San Juan NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OP. RNB. RT. CR. ETC.)* 19. ELEV. CASINGHEAD
5-1-89 5-3-89 6-9-89 6372' GL 6372'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. NO. OF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS TABLE TOOLS
3086' 1 Yes

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
Fruitland Coal (2887-3083') No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORDED
DIL; LDT; CNL; NGT; ML no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPUDTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	249'	12 1/4"	177 cu. ft.	
5 1/2"	15.5#	3085'	8 3/4"	1063 cu. ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3076'	

31. PERFORATION RECORD (Reservoir, size and number)
2887-91', 2957-64', 2968-73',
3004-10', 3063-83' w/2 spf

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2887-3083'	110,000# sand; 93,700 gal fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or abandoned)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKED SIZE PROD. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS/OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 7-8-89

ACCEPTED FOR RECORD

JUL 11 1989

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth, interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1800'	1910'	White, cr-gr ss..			
Kirtland	1910'	2748'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2748'	3086'	Dk gry-gry carb sh, coal, grn sills, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1800' 1910' 2748'	