Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
idian Oil In	ic.	Well API No.				
Box 4289, Fa	rmington, NM 87499	DECEIVER				
C 2711 (671)	01					

Operator Meridian Oil Inc.					Well API No.				
Box 4289, Far	mington, NM	87499		·	i	DEC	EIV	M 3	
Reseases) for Filing (Check proper box New Well X Recompletion	Change in To	ransporter of:	Othe	et (Please expe	ain)	M JUL	0 6 1989		
Change in Operator	Casinghead Gas C	Condensate		-			ON. D	iV	
and address of previous operator						 D	i ST. 3		
L DESCRIPTION OF WELL Lasse Name		ool Name, include	ng Enematics		· Vind	of Lease	, r	ass No.	
Pierce Com	1 1	Basin Fr		Coal		Federal or Fe	_	78129	
Location						·		·	
Unit Letter A	:950_F	cet From The	North Line	and	1175 F	et From The	East	Line	
Section 8 Town	schip 30N R	ange 9W	, NB	ирм,	San J	ıan		County	
III. DESIGNATION OF TRA	ANSPORTER OF OU	AND NATT!	RAL GAS						
Name of Authorized Transporter of Oil	or Condensar		Address (Giw				orm is to be se		
Meridian Oil In		r Dry Gas 😿	PO Box	4289	Farmi	ngton,	NM 87	499	
Name of Authorized Transporter of Ca El Paso Natural		DITY CHEE K					NM 87		
If well produces ou or liquids,	Unit Sec. T	• •	is gas actually		When		<u> </u>		
f this production is commingled with the		ON 9W	ing order numb	er.		·	· .		
V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·				-:				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depth	<u> </u>	1	P.B.T.D.	1	1	
04-27-89	06-04-	89	Top Oil/Gas F	985					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form					Tubing Dep			
6235 GL Perforations 2782-93', 2	Fruitland (Coal	2 53-77 !	782 '		Depth Casin	9561 g Shoe		
2/82-93', 2						•	984'		
		ASING AND					24000 671	- 1.7	
HOLE SIZE	CASING & TUB			DEPTH SET			SACKS CEME	:NT	
12 1/4" 8 3/4"	9 5/8"		298	<u> </u>	· -	177 c		<u> </u>	
	38			156	_	· ·······		_	
/ TEST DATA ALD DEGI	EST EOD ALLOWAR		:						
TEST DATA AND REQU OIL WELL Test must be afte			be equal to or	exceed top all	owable for this	depth or be t	for full 24 hour	·3.)	
Date First New Oil Run To Tank	Date of Test	recovery of total volume of load oil and must be equal to or exceed top all Date of Test Producing Method (Flow, p							
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
CACTIELL	-					1			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	mte/MMCF		Gravity of C	oddeniana		
	_	<u> </u>							
e sting Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-m	486	Casing Pressu	m (Shut-in)	486	Choke Size			
VI. OPERATOR CERTIFI I hereby certify that the rules and re			C	OIL CON	NSERV	ATION	DIVISIO)N	
Division have been complied with a							- 0		

splets to the best of my knowledge and belief. Peggy Bradfield Reg.Affairs Title **Printed Name** 326-9700 06-29-89

Date Approved . Original Signed by FRANK T. CHAVEZ By_ Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.