30-045-27 020

Form 3160-3 (November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY :

UNITED STATES (Other Interest Present Control of The Interior

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31 1006

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TYPE OF WOLK DRILL D DEEPEN PLUG BACK TOWN DOUBLE OF THE INTERIOR Meridian Oil Inc. South D OFFICE OF THE INTERIOR DEPEN PLUG BACK TOWN D OFFICE OF THE INTERIOR DEPENDENCE OF THE INTERIOR THE INTERIOR THE INTERIOR OF T	formerly 9-331C)		NT OF THE	NTCDIA	n		- ,	-whites t	ingust 31, 1985
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*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

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Operator	011 0		Lease	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Well No. 200		
Meridian Oil Company			Sunray "H" COM (NM 0607)				
Unit Letter	Section	Township	Range	County			
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