

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-043-27 020

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				3. LEASE DESIGNATION AND SERIAL NO. NM-0607	
2. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499				8. FARM OR LEASE NAME Sunray H Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 800'N, 1010'E At proposed prod. zone				9. WELL NO. 200	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles from Aztec, NM				10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 800'		16. NO. OF ACRES IN LEASE 2480.68		17. NO. OF ACRES ASSIGNED TO THIS WELL 157.70	
19. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'		19. PROPOSED DEPTH 3223'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6540' GL				22. APPROX. DATE WORK WILL START*	
23. PROPOSED CASING AND CEMENTING PROGRAM "GENERAL REQUIREMENTS" This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated	
8 3/4"	7"	20.0#	3005'	950 cf circ. surface	
6 1/4"	5 1/2" liner	23.0#	3223'	do not cement	

The Fruitland coal formation will be completed.

A 3000 psi WF and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 11 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Regulatory Affairs DATE 07-22-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVED BY _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 1 1988
OIL CON. DIV.
DIST. 3

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

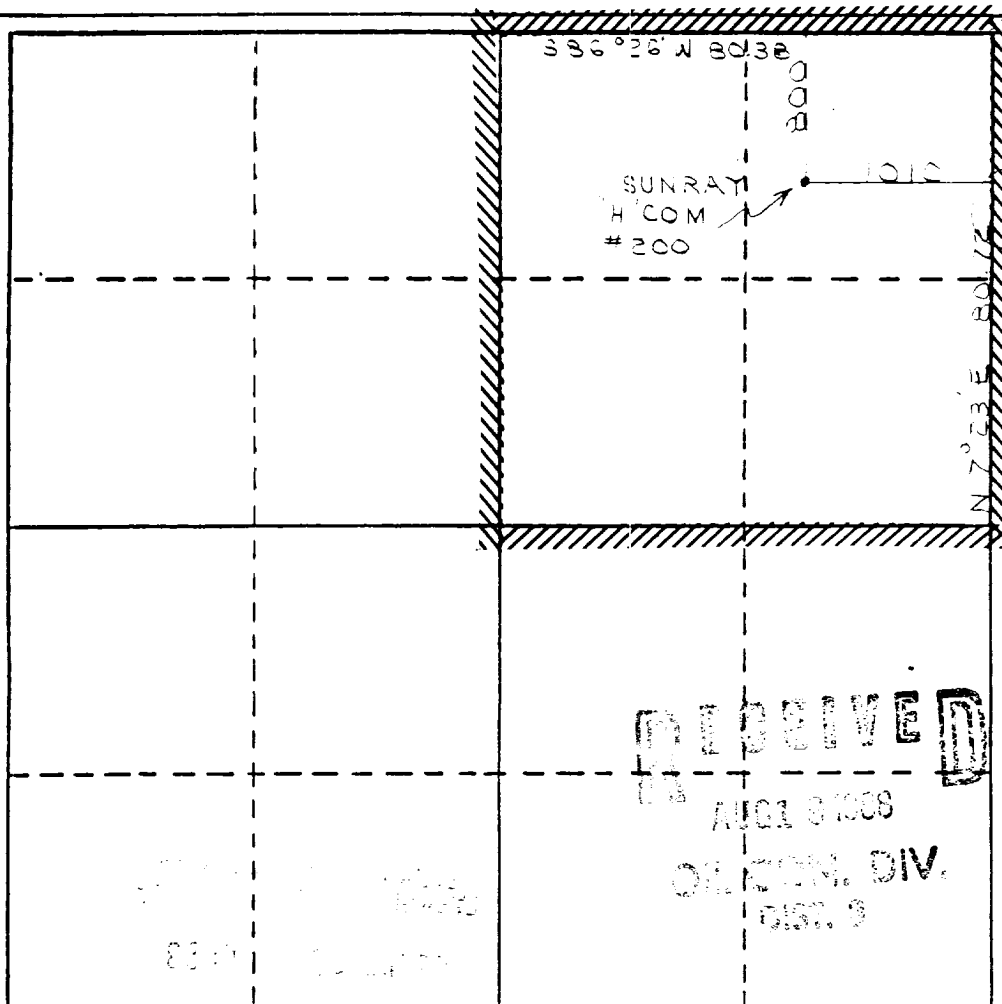
Operator Meridian Oil Company			Lease Sunray "H" COM (NM 0607)		Well No. 200
Unit Letter A	Section 11	Township T30N	Range R10 W	County San Juan County	
Actual Footage Location of Well: 800 feet from the North line and 1010 feet from the East line					
Ground Level Elev. 6540	Producing Formation Fruitland Coal	Pool Undesignated		Dedicated Acreage: 160 1527 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Regulatory Affairs
Position
Meridian Oil Inc.
Company

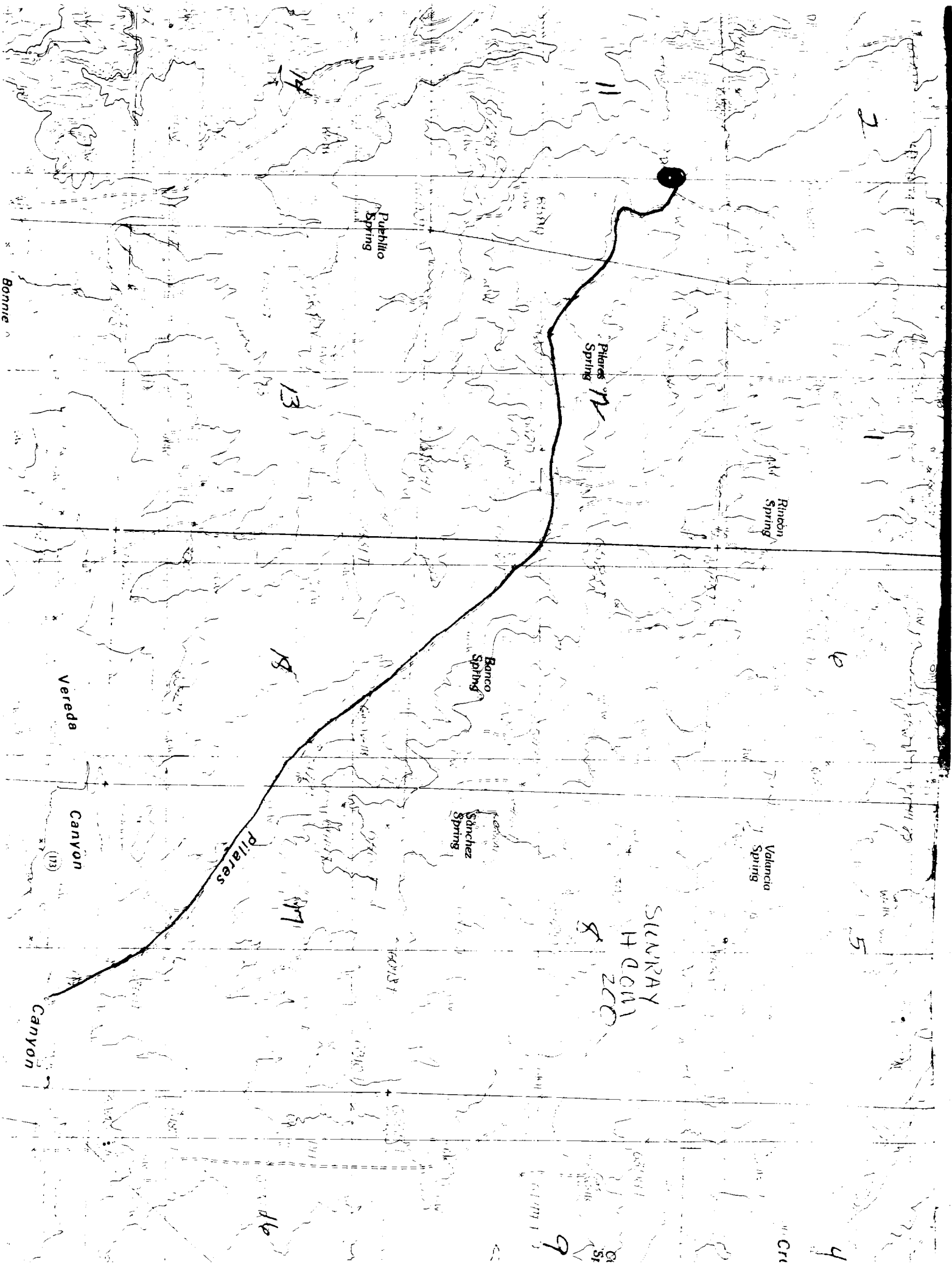
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 10 1988

Registered Land Surveyor
B. Howard Daggett
Land Surveyor

Certificate No. 9679



2

1

6

5

4

11

Piares Spring

12

Banco Spring

Sanchez Spring

Valencia Spring

SILVER
H QCM
ZCC

9

Pueblo Spring

13

18

17

Piares

Vereda

Canyon

Canyon

Bonnie