

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078116A
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements.* See also space 17 below. At surface 790'N, 1530'W	8. FARM OR LEASE NAME Florance B Com
14. PERMIT NO.	9. WELL NO. 250
15. ELEVATIONS (Show whether OF, TO, OR, ETC.) 6068'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa.
	11. SEC. T. R. M. OR BLK. AND SUBDIV. OR AREA Sec. 20, T. 1-30-N, R- 9-1 N.M.P.M.
	12. COUNTY OR PARISH: 13. STATE San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	RELL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
Other: ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
Other: ☐ Spud Well	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Describe state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

03-18-89 Spudded well at 3:30 pm 03-18-89. Drilled to 231'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 231'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (185 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

03-22-89 TD 2762'. Ran 64 jts. 5 1/2", 15.5#, K-55 casing, 2749' set @ 2762'. Cemented with 710 sks. Highbond 75 w/0.8% Halad-322 (831 cu.ft.) followed by 100 sks. Class "B" 50/50 Poz w/2% gel and 0.8% fluid loss additive (129 cu.ft.). Circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

03-27-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side