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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. **Operator** Meridian Oil Inc. **Well API No.**

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☒ New Well ☐ Other (Please explain)

Recompletion ☐ **Change in Transporter of:** ☐ Oil ☐ Dry Gas ☐ **Change in Operator** ☐ **Casinghead Gas** ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance B Com	Well No. 250	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078116A
Location				
Unit Letter C	790	Feet From The North	1530	Feet From The West
Section 20	Township 30N	Range 9W	NMPM	San Juan
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks.	Unit C	Sec. 20	Twp. 30N	Rge. 9W	is gas actually connected?	When?
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If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 03-18-89	Date Compl. Ready to Prod. 04-02-89	Total Depth 2762'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6068' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2552'		Tubing Depth 2753'				
Perforations 2552-59', 2589-95', 2635-55', 2676-81', 2698-2716', Depth Casing Shoe 2752-56' w/2 spf 2762'								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	231'		185 cu.ft.				
8 3/4"	5 1/2"	2762'		960 cu.ft.				
	2 3/8"	2753'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puls, back pr.) backpressure	Tubing Pressure (Shut-in) SI 571	Casing Pressure (Shut-in) SI 573	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield, Regulatory Affairs

Printed Name 05-02-89 **Title** 326-9727

Date **Telephone No.**

OIL CONSERVATION DIVISION

Date Approved MAY 17 1989

By [Signature] TRAVEZ

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiply completed wells