

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> X OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078128
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450'N, 1150'E		8. FARM OR LEASE NAME Turner
14. PERMIT NO.		9. WELL NO. 251
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5836'GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-30-N, R- 9-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-26-89 Spudded well at 2:30 pm 03-26-89. Drilled to 236'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 236'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

03-29-89 TD 2940'. Ran 59 jts. 5 1/2", 15.5#, K-55 casing, 2527' set @ 2940'. Cemented with 650 sks. Hi-bond 75 w/0.8% Halad-322 (760 cu.ft.) followed by 100 sks. Class "B" 50/50 Poz with 2% gel and 0.8% fluid loss additive (121 cu.ft.). WOC 12 hours. Circ. to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 03-31-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side