

m 3140-5
vember 1983)
rmerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey B LS

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec 5 T30N R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Tenneco Oil Company

ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1175' FNL 990' FWL

PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, OR, etc.)

5794 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

New Well Completion ☒

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Referenced well was completed on 10/7/88 as per attached procedure. Well is currently shut in, waiting on pipeline.

RECEIVED
MAIL ROOM
NOV 17 PM 10:19
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED

NOV 21 1988

OIL CO.

I hereby certify that the foregoing is true and correct

SIGNED

J. D. Chit

TITLE Staff Administrative Analyst DATE 11/10/88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

NOV 18 1988

FARMINGTON RESOURCE AREA

BY *KH*

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Storey B LS 3A

- 10/04/88-- MIRUSU. NDWH. NUBOP. Tally, PU, RIH w/2-3/8" tbg, 3-7/8" bit and bit sub. Tagged cmt @ 4800'. Drl'd to PBTD, 4948'. Circulate hole clean. PT csg to 3500 psi, held ok. Circ hole w/ammonium chloride fluid. Pull up and spot 400 gals 7-1/2% double inhibited HCl @ 4782'. POOH w/tbg, bit and bit sub. SDON.
- 10/06/88-- MIRU wireline. Run gamma ray and CCL from PBTD to 4300'. Perforate the Mesaverde w/2 JSPF 4452-4782' - 252 holes. Well was on vacuum after 2nd gun run, est rate @ 53 BPM @ 1800 psi. Acidized w/3500 gals 7-1/2% KCl and 350 1.1 SG ball sealers. Acid away @ 66 BPM @ 820#. Ball action good, ball off incomplete. Max pressure - 2800#. RT junkbasket PBTD. Frac'd dn csg w/4034 bbls slickwtr, 163,410# 20/40 sand. Flushed to top perfs. Well SI w/1000#. SDON.
- 10/07/88-- RIH w/tbg, SN. Tagged sand fill @ 4600'. Cleaned out to PBTD w/foam. Pulled up and landed tbg @ 4666'. NDBOP. NUWH. RDMOSU. Kicked well around w/nitrogen. Well was making very little sand.