

5 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	8. FARM OR LEASE NAME Nice
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 830' FNL & 1615' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat Pictured Cliffs
14. PERMIT NO. API #30-045-27026	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T30N, R14W, NMPM
15. ELEVATIONS (Show whether of, to, or, etc.) 5683' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
Other: ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) T.D., 1 1/2" casing & cement ☒	

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 1215' reached on 7-17-90. T.I.H. with 6-1/4" bit, collars & drill pipe. Circulate hole clean. Laid down drill pipe. Rig up casers. T.I.H. with 28 joints 4-1/2", 10.5#, J-55 casing. Washed 15' to bottom. Land casing at 1214', float at 1170'. Pump 5 bbls water. Cement with 65 sx 2# lodense with 1/4# celloflake, tail with 70 sx class "B" neat with 1/4# celloflake (216 cubic feet slurry). Displace with 19 water. Final cement pressure 325#. Float held. P.O.B. 4:30 P.M. Circulate 2 bbls cement.

RECEIVED

JUL 31 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 7-19-90

ACCEPTED FOR RECORD

This space for Federal or State office use

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

TITLE _____

DATE JUL 24 1990

FARMINGTON RESOURCE AREA

BY W

NMOCD

*See Instructions on Reverse Side