

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
RECEIVED  
BUL MAIL ROOM

Sundry Notices and Reports on Wells  
55 SEP 19 AM 8:37

1. Type of Well  
GAS

070 FARMINGTON, NM

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1650' FNL, 1035' FEL, Sec.13, T-30-N, R-9-W, NMPM

5. Lease Number  
SF-077231
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Shaw #250
9. API Well No.  
30-045-27036
10. Field and Pool  
Basin Fruitland Coal
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other -
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
OCT 4 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 9/15/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

OCT 04 1995

DISTRICT MANAGER

NMOCD

## **PLUG & ABANDONMENT PROCEDURE**

9/6/95

**Shaw #250  
Basin Fruitland Coal  
NE Section 13, T-30-N, R-9-W  
San Juan County, NM**

**Note:** *All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.*

1. Install and test location rig anchors. Prepare blow pit. Comply to all BLM, and MOI safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 2-3/8" tubing (2646'); visually inspect. If necessary PU 2" tubing workstring. PU 4 1/2" (10.5#) casing scraper or wireline gauge ring and round trip to 2657'.
4. **Plug #1 (Fruitland Coal, 2655'--2197')**: PU 4 1/2" cement retainer and RIH; set at 2375'; pressure test tubing to 1000#. Load well with water and circulate clean. Pressure test casing to 500#. Establish rate into Fruitland perforated liner. Mix 71 sxs Class B cement, squeeze 42 sxs below retainer and spot 29 sxs on top of liner. PUH to 1642'.
5. **Plug #2 (Kirtland & Ojo Alamo tops, 1642'--1373')**: Mix 61 sxs Class B cement and spot a balanced plug from 1642' to 1373'. POH to 903'.
6. **Plug #3 (Nacimiento tops, 903'--803')**: Mix 29 sxs Class B cement and spot a balanced plug from 903' to 803'. POOH with workstring.
7. **Plug #4 (Surface)**: Perforate 2 holes at 190'. Establish circulation out bradenhead valve. RIH with tubing to 279' and establish circulation out both casing and bradenhead valves. With casing valve shut, mix and pump cement until good cement circulates out bradenhead; open casing valve and continue pumping cement until good cement circulates out casing valve, approximately 84 sxs Class B cement; POH and LD tubing. SI well and WOC.
8. ND BOP and cut off wellhead below surface casing. Note the cement level in the casing and annulus; fill as necessary. Install P&A marker to comply with regulations.
9. Rig down, cut off anchors, move off location, and restore location.

Recommended: \_\_\_\_\_  
Operations Engineer

Approval: \_\_\_\_\_  
Production Superintendent

# Shaw #250

CURRENT -- 9-6-95

Basin Fruitland Coal  
DPNO 3306A

1650' FNL, 1035' FEL,  
Section 13, T-30-N, R-9-W, San Juan County, NM

Spud: 9-1-88

Completed : 9-28-88

Nacimiento @ 853'

Ojo Alamo @ 1423'

Kirtland @ 1592'

Fruitland @ 2375'

